

DEPARTMENT OF NATURAL RESOURCES

**OIL AND GAS CONSERVATION COMMISSION**  
**COLORADO**

RECEIVED

MAR 19 1974

16



00259502

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY

13. STATE

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL

20. ROTARY OR CABLE TOOLS

22. APPROX. DATE WORK WILL START

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE**

1a. TYPE OF WORK  
**DRILL**  **DEEPEN**  **REENTER**

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER **Wildcat** SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR **Robert Schulein & Assoc., Ltd. & Gear Drilling Company** PHONE NO. **623-4422**

3. ADDRESS OF OPERATOR **470 Denver Club Building, Denver, Colorado 80202**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface **1980' FSL & 1980' FEL of Southeast Quarter**

At proposed prod. zone **Same**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE  
**Approximately 12 miles north of Stoneham, Colorado**

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) **660**

16. NO. OF ACRES IN LEASE\* **320**

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL **40**

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **Approx. 1800'**

19. PROPOSED DEPTH **5850**

20. ROTARY OR CABLE TOOLS **Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.) **Unknown**

**Weld**

**Colorado**

**Chapel**

**1**

**3 - 9N - 56W**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	20.00	125'	100 sax
7-7/8"	5-1/2"	14.00 & 15.50	5850'	150 sax

DVR	
FJP	
HHM	
JAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>

\* DESCRIBE LEASE (Sec. 3: E/2)

After running and cementing surface casing, well will be drilled to total depth of approximately 5850' and electric logs run. All significant shows of oil and/or gas will be evaluated by drill stem testing.

\* CALL FROM Geo Gear 3-19-74

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. **GEAR DRILLING COMPANY**  
SIGNED [Signature] TITLE **President** DATE **March 18, 1974**

(This space for Federal or State Office use)

PERMIT NO. **74 173** APPROVAL DATE

APPROVED BY [Signature] TITLE **DIRECTOR** DATE **MAR 19 1974**

CONDITIONS OF APPROVAL, IF ANY:

**A.P.I. NUMBER**  
**05 123 8016**

See Instructions On Reverse Side

74-173