

OIL AND GAS CONSERVATION COMMISSION



STATE OF COLORADO

Application for Patented and Federal lands.
Duplicate for State lands.

DEC 22 1965

5. LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other P&A

2. NAME OF OPERATOR
Buttes Gas & Oil Company

3. ADDRESS OF OPERATOR
2150 Franklin Street, Oakland, California

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface SE NE 3-9N-56W, 1965 FNL and 660 FEL

At top prod. interval reported below
At total depth

14. PERMIT NO. 65 501 DATE ISSUED 11/26/65

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Chappel

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 3-9N-56W, 6th P.M.

12. COUNTY OR PARISH Weld 13. STATE Colorado

15. DATE SPUDDED 12/7/65 16. DATE T.D. REACHED 12/13/65 17. DATE COMPL. (Ready to prod.) 12/14/65 P&A 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4450 GL, 4458 KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5870 Driller 21. PLUG, BACK T.D., MD & TVD to surface 22. IF MULTIPLE COMPL., HOW MANY → 23. INTERVALS DRILLED BY → ROTARY TOOLS 0 to T.D. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
Lane Wells Induction Electrolog and Minilog 27. WAS WELL CORED
Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#/ft.	114'		55 sx 50/50 pozmix w 3% CACL	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST _____ HOURS TESTED _____ CHOKE SIZE _____ PROD'N. FOR TEST PERIOD → OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ GAS-OIL RATIO _____

FLOW. TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE → OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Geological Report, and final prints of Lane Wells Induction Electrolog and Minilog

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Robert E. Chancellor TITLE Stuarco Oil Company, Inc. District Manager DATE 12/21/65

See Spaces for Additional Data on Reverse Side

DVR
WRS
JAM
FJP
FILE

