

OIL AND GAS CONSERVATION COMMISSION



00259506

STATE OF COLORADO

ate for Patented and Federal lands.
uplicate for State lands.

DEC 22 1965

5. LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>P&A</u>				7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR <u>Buttes Gas & Oil Company</u>				8. FARM OR LEASE NAME <u>Chappel</u>	
3. ADDRESS OF OPERATOR <u>2150 Franklin Street, Oakland, California</u>				9. WELL NO. <u>1</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface <u>SE NE 3-9N-56W, 1965 FNL and 660 FEL</u> At top prod. interval reported below At total depth				10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u>	
14. PERMIT NO. <u>65 501</u>				DATE ISSUED <u>11/26/65</u>	
15. DATE SPUDDED <u>12/7/65</u>				16. DATE T.D. REACHED <u>12/13/65</u>	
17. DATE COMPL. (Ready to prod.) <u>12/14/65 P&A</u>				18. ELEVATIONS (DF, RKB, RT, GR, ETC.) <u>4450 GL, 4458 KB</u>	
20. TOTAL DEPTH, MD & TVD <u>5870 Driller</u>				21. PLUG, BACK T.D., MD & TVD <u>to surface</u>	
22. IF MULTIPLE COMPL., HOW MANY <u>→</u>				23. INTERVALS DRILLED BY <u>0 to T.D.</u>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)				25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>Lane Wells Induction Electrolog and Minilog</u>				27. WAS WELL CORED <u>Yes</u>	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE <u>8-5/8"</u>		WEIGHT, LB./FT. <u>24#/ft.</u>		DEPTH SET (MD) <u>114'</u>	
HOLE SIZE		CEMENTING RECORD <u>55 sx 50/50 pozmix w 3% CACL</u>		AMOUNT PULLED <u>None</u>	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT		SCREEN (MD)		TUBING RECORD	
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)					
AMOUNT AND KIND OF MATERIAL USED					
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS-OIL RATIO		OIL GRAVITY-API (CORR.)	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
OIL—BBL.		GAS—MCF.		WATER—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
TEST WITNESSED BY					
35. LIST OF ATTACHMENTS <u>Geological Report, and final prints of Lane Wells Induction Electrolog and Minilog</u>					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Robert E. Chancellor</u>		TITLE <u>Stuarco Oil Company, Inc. District Manager</u>		DATE <u>12/21/65</u>	

See Spaces for Additional Data on Reverse Side

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

CORES:

No. 1 (D sand) 5715-61' (adjusted 2' downhole) Cut 46', recovered 46'.

DRILL STEM TESTS:

Test No. 1	(D sand) 5713-61' (adjusted 2' downhole). Recovered 75' OCM, 60' OCW, 180' water.
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Test No. 2 (J₂ sand) 5842-50'. Recovered 3400' gas in pipe, 20' OCM, and 430' water.

GEOLOGIC MARKERS