

RECEIVED
OCT 25 1957

CONSERVATION COMMISSION

Field	Wildcat	Operator	Plains Exploration Company		
County	Weld	Address	1135 Petroleum Club Building		
		City	Denver 2,	State	Colorado
Lease Name	Hoffman-Government Lease		Well No.	1	Derrick Floor Elevation 4600' K.B.
Location	NE NE	Section	2	Township	9 N Range 57 W Meridian 6th P.M.
	600	(quarter quarter)			
	feet from N	Section line and	780	feet from E	Section Line
	N or S			E or W	

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____
Title Russell H. Volk, President

The summary on this page is for the condition of the well as above date.
Commenced drilling October 13, 1957 Finished drilling October 21, 1957

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
Surf.							
8-5/8"	28#		163'	102 sx w/2% Calcium Chloride	24hrs.		

Type of Charge,	No. Perforations per ft.,	From	Zone	To

TOTAL DEPTH 6208' PLUG BACK DEPTH

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
Electric or other Logs run Elgen Logs Date 10-21-57, 19____
Was well cored? Yes Has well sign been properly posted? Yes

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
						AJJ
						DVR
						FJK

Results of shooting and/or chemical treatment:

Test Commenced _____ A.M. or P.M. _____ 19____, Test Completed _____ A.M. or P.M. _____ 19____

For Flowing Well: For Pumping Well:

Flowing Press. on Csg. _____ lbs./sq.in.	Length of stroke used _____ inches.
Flowing Press. on Tbg. _____ lbs./sq.in.	Number of strokes per minute _____
Size Tbg. _____ in. No. feet run _____	Diam. of working barrel _____ inches
Size Choke _____ in.	Size Tbg. _____ in. No. feet run _____
Shut-in Pressure _____	Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
 Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
 B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
NIOBRARA	5178	5471	Series gray to dark gray mottled white to brown calcareous shale.
TIMPAS	5471	5524	Limestone, white to buff, dense.
CARLILE	5524	5888	Series dark gray shale and gray siltstone.
MOWRY	5888	5996	Drk. gray shale and gray bentonite.
"D" SAND	5996	6060	Fine gray compase sands & drk. gray shales.
"J" SAND	6060	6158	Fine to med. gray sandstones & dark gray shales.
SKULL CREEK	6158	6208	Dark gray to black fissil shale.
			<p>The well was plugged October 21, 1957 by filling it with heavy mud from the total depth to the bottom of the surface pipe (6208 to 160). A 10 sack cement plug was set in the bottom 30 feet of the surface pipe, 160 to 130, then the casing was filled with heavy mud to within 20 feet of the top. A 7 sack cement plug was set in the top 20 feet of the surface pipe (32 to 12).</p> <p>A 12' joint of 4" pipe was set 6' in the top plug extending 4' above the ground with a steel plate welded on it with pertinent information to permanently mark the location.</p> <p>All measurements are taken from the kelly bushing which was approximately 10 feet above the ground.</p>