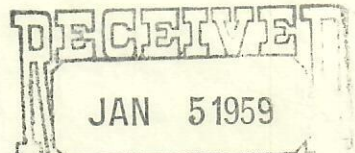


OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

## WELL COMPLETION REPORT

OIL & GAS  
CONSERVATION COMMISSION

## INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Clyde G. Kissinger  
County Weld Address 755 Petroleum Club Building  
City Denver State Colorado

Lease Name Miller Well No. 1 Derrick Floor Elevation 4603 KB  
Location C NW SW Section 10 Township 9-North Range 57-West Meridian 6th P.M.  
(quarter quarter)  
1980 feet from S Section line and 660 feet from W Section Line  
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐

Number of producing wells on this lease including this well: Oil 0; Gas 0

Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date January 2, 1959

Signed Charles E. Edmonson  
Title Vice President

The summary on this page is for the condition of the well as above date.

Commenced drilling December 23, 19 58 Finished drilling January 1, 19 59

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8	24#	J-55	100 ft.	90 sx.	8 hrs.		

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To	
	NONE				AJ
					DVR
					WRS
					HHM
					JAM
					FJP
					JJD
					FILE

TOTAL DEPTH 6203 Log - 6202 Drlr. PLUG BACK DEPTH ---

Oil Productive Zone: From NONE To --- Gas Productive Zone: From NONE To ---  
Electric or other Logs run Schlumberger Date January 1, 19 59  
Was well cored? NO Has well sign been properly posted? No

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
	NONE					

Results of shooting and/or chemical treatment: ---

## DATA ON TEST

Test Commenced --- A.M. or P.M. NONE 19 --- Test Completed --- A.M. or P.M. --- 19 ---

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg. --- lbs./sq.in.

Length of stroke used --- inches.

Flowing Press. on Tbg. --- lbs./sq.in.

Number of strokes per minute ---

Size Tbg. --- in. No. feet run ---

Diam. of working barrel --- inches

Size Choke --- in.

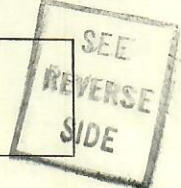
Size Tbg. --- in. No. feet run ---

Shut-in Pressure ---

Depth of Pump --- feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? ---

TEST RESULTS: Bbls. oil per day --- API Gravity ---  
Gas Vol. --- Mcf/Day; Gas-Oil Ratio --- Cf/Bbl. of oil  
B.S. & W. --- %; Gas Gravity --- (Corr. to 15.025 psi & 60°F)



FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	5223		Schlumberger Log Tops
Carlile	5558		
Greenhorn	5685		No cores or drill stem tests.
Bentonite	5904		
"D" Sand	6016		
"J" Sand	6095		
Skull Creek	6195		
Total Depth	6203		

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. RKS. CMT.	W.O.G.	PRESSURE TEST
8-5/8	24	1-25	100 ft.	10 ex.	8 hrs.	

TYPE OF CHARGE	NO. PERFORATIONS PER FT.	FROM	TO
NONE			

TOTAL DEPTH	6203 Log - 6203 Drif.	PLUG BACK DEPTH	
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Oil Productive Zone: From NONE To NONE	Gas Productive Zone: From NONE To NONE
Electric or other logs run Schlumberger	Date JANUARY 1 1959
Was well cored? NO	Has well sign been properly posted? NO

DATE	SHELL EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE	FORMATION	REMARKS
	NONE		From To		

TEST RESULTS: Bbls. oil per day	API Gravity
Gas Vol	Gas-Oil Ratio
Gas & W.	Gas Gravity

Test Commenced	A.M. or P.M.	Test Completed	A.M. or P.M.
For Flowing Well:		For Pumping Well:	
Flowing Press. on Gsg.	lbs./sq.in.	Length of stroke used	inches
Flowing Press. on Tpg.	lbs./sq.in.	Number of strokes per minute	
Size Tpg.	in. No. feet run	Diam. of working barrel	inches
Size Choke	in.	Size Tpg.	in. No. feet run
Shut-in Pressure		Depth of Pump	feet

If flowing well, did this well flow for the entire duration of this test without the use of swap or other artificial flow device?