



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED JAN 5 1959

WELL COMPLETION REPORT

OIL & GAS CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Clyde G. Kissinger
County Weld Address 755 Petroleum Club Building
City Denver 2 State Colorado

Lease Name Miller Well No. 1 Derrick Floor Elevation 4603 KB
Location C NW SW Section 10 Township 9-North Range 57-West Meridian 6th P.M.
1980 feet from S Section line and 660 feet from W Section Line

Drilled on: Private Land [X] Federal Land [] State Land []
Number of producing wells on this lease including this well: Oil 0; Gas 0
Well completed as: Dry Hole [X] Oil Well [] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date January 2, 1959 Signed Charles Edmonson Title Vice President

The summary on this page is for the condition of the well as above date.
Commenced drilling December 23, 1958 Finished drilling January 1, 1959

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Row 1: 8-5/8, 24#, J-55, 100 ft., 90 sx., 8 hrs.

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Includes TOTAL DEPTH 6203 Log - 6202 Drlr. and PLUG BACK DEPTH ---.

Oil Productive Zone: From NONE To Gas Productive Zone: From NONE To
Electric or other Logs run Schlumberger Date January 1, 1959
Was well cored? NO Has well sign been properly posted? No

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS. Row 1: NONE

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. NONE 19 Test Completed A.M. or P.M. 19
For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in.
Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure
For Pumping Well: Length of stroke used inches. Number of strokes per minute
Diam. of working barrel inches Size Tbg. in. No. feet run Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day API Gravity Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

INSTRUCTIONS

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	5223		Schlumberger Log Tops
Carlile	5558		No cores or drill stem tests.
Greenhorn	5685		
Bentonite	5904		
"D" Sand	6016		
"J" Sand	6095		
Skull Creek	6195		
Total Depth	6203		

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. RKS. CMT.	W.O.C.	PRESSURE TEST
8-5/8	24 1/2	L-25	100 ft.	10 ex.	8 hrs.	

CASING PERFORMANCE

TOTAL DEPTH	Type of Charge	No. Perforations per ft.		None
		From	To	
6203 Log - 6203 Drilr.				

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		REMARKS
			From	To	
	NONE				

DATA ON TEST

Test Commenced		Test Completed	
A.M. or P.M.	NO.	A.M. or P.M.	NO.

Shut-in Pressure _____ in.
 Size Choke _____ in.
 Size Tpg _____ in. No. feet run _____
 Flowing Press on Tpg _____ lbs./sq.in.
 Flowing Press on Csg _____ lbs./sq.in.
 For Flowing Well: _____
 For Pumping Well: _____
 Depth of Pump _____ feet
 Size Tpg _____ in. No. feet run _____
 Diam. of working barrel _____ inches
 Number of strokes per minute _____
 Length of stroke used _____ inches

TEST RESULTS: Bbls. oil per day _____
 Gas Vol _____ Mcf/Day; Gas-Oil Ratio _____
 S.G. & W _____; Gas Gravity _____ (Corr. to 15.025 psi @ 60°F)
 API Gravity _____

