

**OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO**

File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

**RECEIVED**

APR 16 1969



00270725

COLO. OIL

5. LEASE DESIGNATION AND SERIAL NO.  
**& GAS CONS. COMM.**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Hoffman-Lousberg

9. WELL NO.  
1

10. FIELD AND POOL, OR WILDCAT  
McKenzie ✓

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
13-9N-57W ✓

12. COUNTY OR PARISH  
Weld

13. STATE  
Colorado

b. TYPE OF COMPLETION:  
NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
K & M Associates

3. ADDRESS OF OPERATOR  
928 Midland Savings Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 1980' FNL and 620' FWL of Section 13  
At top prod. interval reported below  
At total depth Same

14. PERMIT NO. 68-443 ✓ DATE ISSUED 11/8/68

15. DATE SPUNDED 11-23-68 16. DATE T.D. REACHED 11-28-68 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4583 G.L., 4589 K.B. 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6077' 21. PLUG, BACK T.D., MD & TVD ----- 22. IF MULTIPLE COMPL., HOW MANY ----- 23. INTERVALS DRILLED BY → 0-6077 ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) None 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN IES and Minilog 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	85	10-3/4	75 saks	none
5-1/2"	14 & 15.5	6071	7-3/4	150 saks	4972'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	DVR ✓
	FIP ✓
	WHM ✓
	JAM ✓
	JJD ✓

33. PRODUCTION  
DATE FIRST PRODUCTION None PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jack W. Knight TITLE General Partner DATE April 15, 1969

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			DST No. 1 5996-6010 Open 5 min., shut in 30 min; open 90 min., shut in 30 min. GTS 45 min. at est 20,000 CFPD rate. Recovered 740' fluid: 665' Heavily oil and gas cut mud 75' muddy water IHP 3151 FHP 3126 IFP 78 FFP 365 FSIP 1060, not static ISIP 1406, not static

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	5119	same
Carlile	5450	
Greenhorn	5588	
Bentonite	5806	
"D"	5912	(-1323)
"J"	5993	(-1404)