



00270725

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

APR 16 1969

COLO. OIL

5. LEASE DESIGNATION AND SERIAL NO.
& GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR K & M Associates						5. LEASE DESIGNATION AND SERIAL NO. & GAS CONS. COMM.	
3. ADDRESS OF OPERATOR 928 Midland Savings Building, Denver, Colorado 80202						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FNL and 620' FWL of Section 13 At top prod. interval reported below At total depth Same						7. UNIT AGREEMENT NAME	
14. PERMIT NO. 68-443						8. FARM OR LEASE NAME Hoffman-Lousberg	
DATE ISSUED 11/8/68						9. WELL NO. 1	
15. DATE SPUDDED 11-23-68						10. FIELD AND POOL, OR WILDCAT McKenzie	
16. DATE T.D. REACHED 11-28-68						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 13-9N-57W	
17. DATE COMPL. (Ready to prod.)						12. COUNTY OR PARISH Weld	
18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4583 G.L. 4589 K.B.						13. STATE Colorado	
20. TOTAL DEPTH, MD & TVD 6077'						19. ELEV. CASINGHEAD	
21. PLUG, BACK T.D., MD & TVD -----						23. INTERVALS DRILLED BY 0-6077	
22. IF MULTIPLE COMPL., HOW MANY -----						25. WAS DIRECTIONAL SURVEY MADE No	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) None						27. WAS WELL CORED No	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES and Minilog							

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	85	10-3/4	75 saks	none
5-1/2"	14 & 15.5	6071	7-3/4	150 saks	4972'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			

33. PRODUCTION			
DATE FIRST PRODUCTION None	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)	

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jack W. Knight

TITLE

General Partner

DATE

April 15, 1969

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			DST No. 1 5996-6010 Open 5 min., shut in 30 min; open 90 min., shut in 30 min. GTS 45 min. at est 20,000 CFPD rate. Recovered 740' fluid: 665' Heavyily oil and gas cut mud 75' muddy water IHP 3151 FHP 3126 IFP 78 FFP 365 FSIP 1060, not static ISIP 1406, not static

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	5119	same
Carlile	5450	
Greenhorn	5588	
Bentonite	5806	
"D"	5912	(-1323)
"J"	5993	(-1404)