

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402921014

Date Received:

01/08/2022

Spill report taken by:

Kosola, Jason

Spill/Release Point ID:

481375

### SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

### OPERATOR INFORMATION

Name of Operator: <u>EVERGREEN NATURAL RESOURCES LLC</u>	Operator No: <u>10705</u>	<b>Phone Numbers</b>
Address: <u>1875 LAWRENCE ST STE 1150</u>		Phone: <u>(719) 2204330</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>		Mobile: <u>( )</u>
Contact Person: <u>Timothy Fernandez</u>		Email: <u>timothy.fernandez@enrllc.com</u>

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402921014

Initial Report Date: 01/08/2022 Date of Discovery: 01/07/2022 Spill Type: Recent Spill

#### Spill/Release Point Location:

QTRQTR NENW SEC 24 TWP 32S RNG 66W MERIDIAN 6

Latitude: 37.249510 Longitude: -104.731730

Municipality (if within municipal boundaries): \_\_\_\_\_ County: LAS ANIMAS

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

#### Reference Location:

Facility Type: WELL  Facility/Location ID No \_\_\_\_\_

Spill/Release Point Name: Banito Federal 31-24  Well API No. (Only if the reference facility is well) 05-071-09806

No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): <u>0</u>	Estimated Condensate Spill Volume(bbl): <u>0</u>
Estimated Flow Back Fluid Spill Volume(bbl): <u>0</u>	Estimated Produced Water Spill Volume(bbl): <u>&gt;=5 and &lt;100</u>
Estimated Other E&P Waste Spill Volume(bbl): <u>0</u>	Estimated Drilling Fluid Spill Volume(bbl): <u>0</u>

Specify: \_\_\_\_\_

Has the subject Spill/Release been controlled at the time of reporting? Yes

#### Land Use:

Current Land Use: NON-CROP LAND Other(Specify): \_\_\_\_\_

Weather Condition: Sunny, 59 degrees, Calm

Surface Owner: FEE Other(Specify): \_\_\_\_\_

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

On January 7, 2022 at 1400 a spill was discovered at the Banito Federal 31-24 location by an employee. Spill originated at the wellhead, due to a broken 2" valve. Spill was immediately isolated by the employee. ENR employees were contacted immediately to assess damage/spill volume. The spill ran west 69 feet, changed direction, flowed 38 feet south, changed direction and flowed 100 feet southeast off location. The spill did not impact waters of the state or high priority habitat. Initial estimations of spill volume are 46 bbls of produced water. 5 bbls of produced water were recovered via water truck. Spill investigation is still ongoing.

**List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):**

**OTHER NOTIFICATIONS**

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
1/8/2022	Landowner	Fred & Elaine Avi	-	Phone
1/7/2022	ENR	Lawrence Bowman	-	Email
1/7/2022	LACOG	Robert Lucero	-	Email
1/7/2022	COGCC	Jason Kosola	-	Email

**REPORT CRITERIA**

**Rule 912.b.(1) Report to the Director (select all criteria that apply):**

No Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.

Waters of the State: n/a Public Water System: n/a

Residence or Occupied Structure: n/a Livestock: n/a

Wildlife: n/a Publicly-Maintained Road: n/a

Yes Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.

Yes Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.

No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak

Enter the approximate time of discovery \_\_\_\_\_ (HH:MM)

Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 \_\_\_\_\_

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? \_\_\_\_\_

Enter the Document Number of the Initial Accident Report, Form 22 \_\_\_\_\_

Was there damage during excavation? \_\_\_\_\_

Was CO 811 notified prior to excavation? \_\_\_\_\_

No Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.

Estimated Volume of Impacted Solids (cu. yd.): \_\_\_\_\_

No	Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:  <input type="checkbox"/> The presence of free product or hydrocarbon sheen Surface Water <input type="checkbox"/> The presence of free product or hydrocarbon sheen on Groundwater <input type="checkbox"/> The presence of contaminated soil in contact with Groundwater <input type="checkbox"/> The presence of contaminated soil in contact with Surface water
No	Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight from the subsurface.
No	Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.  <input type="checkbox"/> Areas offsite of Oil & Gas Location <input type="checkbox"/> Off-Location Flowline right of way
No	Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.
No	Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

**OPERATOR COMMENTS:**

On January 7, 2022 at 1400 a spill was discovered at the Banito Federal 31-24 location by an employee. Spill originated at the wellhead due to a broken 2" valve. Spill was immediately isolated by the employee. ENR employees were contacted immediately to assess damage/spill volume. The spill ran west 69 feet, changed direction, flowed 38 feet south, changed direction and flowed 100 feet southeast off location. Initial estimations of spill volume are 46 bbls of produced water. 5 bbls of produced water were recovered via water truck. Spill investigation is still ongoing. No waters of the state or high priority habitat were threatened.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Timothy Fernandez

Title: Environmental Technician Date: 01/08/2022 Email: timothy.fernandez@enrllc.com

## Condition of Approval

**COA Type**

**Description**

	SOIL SAMPLING TABLE 915-1 PRODUCED WATER Operator will collect confirmation soil samples as described in the Rule 915.e.(2) Guidance Document. Samples should be collected from the impacted area off of the well pad. Operator will analyze soil samples for Table 915-1 Soil Suitability for Reclamation (Electrical conductivity, Sodium adsorption ratio, and pH by saturated paste method, boron (hot water soluble)).
	FORM 19 SUPPLEMENTAL 90 DAY CLOSURE Pursuant to Rule 912.b.(6) Operator will submit for Director Approval a Form 19 Supplemental Report within 90 days of the spill date with supporting documentation to demonstrate that the Spill has been cleaned up and complies with Table 915-1. The Form 19 Supplemental Report for closure is due by April 7, 2022.
	FORM 19 SUPPLEMENTAL 10 DAY REPORT Per Rule 912.b.(4), the Operator shall make a supplemental report on Form 19 not more than 10 calendar days after the spill/release is discovered that includes: A. A topographic map showing the governmental section and location of the spill or an aerial photograph showing the location of the spill B. All pertinent information about the spill/release known to the Operator that has not been reported previously including photo documentation showing the source of the Spill or Release, the impacted area, and initial cleanup activity C. Information relating to the initial mitigation, site investigation, and remediation measures conducted by the Operator D. Global Positioning System data that meets the requirements of Rule 216 if latitude and longitude data provided pursuant to Rule 912.b.(2).A did not meet the requirements of Rule 216
3 COAs	

### Attachment List

**Att Doc Num**

**Name**

402921014	SPILL/RELEASE REPORT(INITIAL)
402921028	PHOTO DOCUMENTATION
402921267	FORM 19 SUBMITTED

Total Attach: 3 Files

### General Comments

**User Group**

**Comment**

**Comment Date**

Environmental	Coordinates appear incorrect and plot 190 feet from wellhead. Corrected spill location coordinates to coordinates for wellhead.	01/10/2022
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Total: 1 comment(s)