OGCC Form 5

Reg ✓

01123259

RECEIVED
DEC 29 1959
OIL & GAS
CONSERVATION COMMISSION

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Chappel — Operator Graham-Michaelis Drilling Company
County Sedgwick — Address 211 North Broadway
City Wichita 2, State Kansas

Lease Name State of Colorado — Well No. 1-36 — Derrick Floor Elevation 3604' K.B.
Location C SW/4 (quarter quarter) Section 36 Township 12N Range 44W Meridian
1320 feet from South (N or S) Section line and 1320 feet from West (E or W) Section Line

Drilled on: Private Land ☐ Federal Land ☐ State Land ☒
Number of producing wells on this lease including this well: Oil ; Gas 1
Well completed as: Dry Hole ☐ Oil Well ☐ Gas Well ☒

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Jack L Yunger
Title Geologist

Date December 28, 1959

The summary on this page is for the condition of the well as above date.
Commenced drilling November 27, 19 59 Finished drilling December 1, 1959

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST Time	PRESSURE TEST Psi
8 5/8"			460'	300 sx.			
4 1/2"			3302'	75 sx.			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone From	Zone To
K.B. McCullough	4 jets	3230'	3238'

TOTAL DEPTH 3452' PLUG BACK DEPTH 3255'

Oil Productive Zone: From To Gas Productive Zone: From 3230' To 3238'
Electric or other Logs run Schlumberger E-Log & Micro Log Date Nov. 30, 1959
Was well cored? no McCullough Gamma Ray Log Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE From	ZONE To	FORMATION	REMARKS
12/9/59	4 jets per foot	32	3230'	3238'	"D" Sand	

Results of shooting and/or chemical treatment: 5,000,000 cfg gas natural open flow

ASS	
DVR	
WRS	
HHM	
JAM	✓
FJP	
JJD 19	✓
FILE	

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M.

For Flowing Well:
Flowing Press. on Csg. lbs./sq.in.
Flowing Press. on Tbg. lbs./sq.in.
Size Tbg. in. No. feet run
Size Choke in.
Shut-in Pressure

For Pumping Well:
Length of stroke used inches.
Number of strokes per minute
Diam. of working barrel inches
Size Tbg. in. No. feet run
Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

Gas ✓

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Shale & sand	0	499	
Shale	499	2198	
Shale, niborara	2198	2568	
Shale	2568	3195	
Shale & "D" Sand	3195	3303	
J Sand, Skull Creek	3303	3450	T.D. 3450'