

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/03/2022

Submitted Date:

01/04/2022

Document Number:

688801090**FIELD INSPECTION FORM**Loc ID _____ Inspector Name: _____ On-Site Inspection ☐
Hughes, Jim _____ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10749Name of Operator: SIMCOE LLCAddress: 1199 MAIN AVE SUITE 101City: DURANGO State: CO Zip: 81301**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**14 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
		sjninspections@ikavenergy.com	All Inspections
Fischer, Alex		alex.fischer@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
258190	WELL	PR	08/14/2001	GW	067-08334	ROY ANNALA A 2	EI

General Comment:

On January 3, 2022 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Simcoe LLC Roy Annala A #2. For the most recent field inspection report of this facility, please refer to document #693901733. This site visit was conducted to assess Spill/Release Point ID #481340.

Location				
Lease Road:				
Type	Access			
comment:				
Corrective Action	L			Date:
Overall Good: <input checked="" type="checkbox"/>				
Signs/Marker:				
Type	TANK LABELS/PLACARDS			
Comment:	Free standing sign near PBV.			
Corrective Action:				Date:
Type	WELLHEAD			
Comment:	Free standing sign near location entrance.			
Corrective Action:				Date:
Emergency Contact Number:				
Comment:	Posted on location signs.			
Corrective Action:				Date: _____
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
Lube Oil	Pump Jack	<= 1 bbl		
Comment:	Concrete pad for pump jack is stained and wet near prime mover.			
Corrective Action:	Control and contain spills/releases and clean up per Rule 912.a			Date: 02/04/2022
In Containment: No				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	LOCATION			
Comment:	Perimeter fencing.			
Corrective Action:				Date:
Type	OTHER			
Comment:	Sound walls around compressor.			
Corrective Action:				Date:
Type	PUMP JACK			
Comment:	Sound walls around pump jack. Guard fencing present.			
Corrective Action:				Date:
Equipment:				
Type: Gas Meter Run	# 1			corrective date
Comment:				
Corrective Action:				Date:

Type: Ancillary equipment	# 1	
Comment:	Telemetry equipment.	
Corrective Action:		Date:
Type: Bird Protectors	# 1	
Comment:		
Corrective Action:		Date:
Type: Deadman # & Marked	# 4	
Comment:		
Corrective Action:		Date:
Type: Pump Jack	# 1	
Comment:		
Corrective Action:		Date:
Type: Prime Mover	# 1	
Comment:	Natural gas powered.	
Corrective Action:		Date:
Type: Vertical Heated Separator	# 1	
Comment:		
Corrective Action:		Date:
Type: Compressor	# 1	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<50 BBLS	PBV STEEL		37.220742,-107.746466
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	21 bbl.
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Wells Served By Facilities Above

API Number
067-08334

AirsID

API Number	AirsID
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Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

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Inspected Facilities									
Facility ID:	258190	Type:	WELL	API Number:	067-08334	Status:	PR	Insp. Status:	EI

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Environmental

Spills/Releases:

Type of Spill: PRODUCED WATER

Estimated Spill Volume: 60

Comment: [Refer to Spill/Release Point ID #481340 for more information regarding this release.](#)

Corrective Action: [Control and contain spills/releases and clean up per Rule 912.a.](#)

Date: 02/04/2022

Reportable: YES

GPS: Lat 37.220825

Long -107.746335

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well Complaint:

Lat

Long

DWR Receipt Num: _____

Owner Name: _____

GPS : _____

Field Parameters:

Sample Location: _____

Comment: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass			Material Handling And Spill Prevention	Pass	Secondary containment for lube oil container.
Compaction	Pass					

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
On January 3, 2022 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Simcoe LLC Roy Annala A #2. For the most recent field inspection report of this facility, please refer to document #693901733. This site visit was conducted to assess Spill/Release Point ID #481340. Areas of melted snow on and off location apparently signify direction of flow and extent of release area. Submit analytical results upon receipt via a Supplemental Form 19. The concrete pad beneath the prime mover is wet and stained.	hughesjo	01/04/2022

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688801091	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5623830