

FORM

21

Rev
11/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402915009

Date Received:

01/04/2022

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 20275	Contact Name: JIM WIEGER	Pressure Chart		
Name of Operator: CORAL PRODUCTION CORP	Phone: (303) 6233573	Cement Bond Log		
Address: 1600 STOUT ST STE 1500		Tracer Survey		
City: DENVER State: CO Zip: 80202 Email: jimwieger@qwestoffice.net		Temperature Survey		
API Number: 05-075-06132	OGCC Facility ID Number: 219283	Inspection Number		
Well/Facility Name: ZIEGLER A	Well/Facility Number: 2			
Location QtrQtr: L8NW Section: 2 Township: 8N Range: 54W Meridian: 6				

☒ SHUT-IN PRODUCTION WELL ☐ INJECTION WELL Last MIT Date: _____

Test Type:

☒ Test to Maintain SI/TA status ☐ 5-Year UIC ☐ Reset Packer

☐ Verification of Repairs ☐ Annual UIC TEST

☐ Describe Repairs or Other Well Activities: Preliminary pressure test was conducted and indicated a pressure drop. Decision was made to file to abandoned the well and not proceed with a full MIT. This was approved to satisfy the inspection CA.

Wellbore Data at Time of Test				Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth. Bridge Plug or Cement Plug Depth 5035
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval		
JSND	5136-5155			
Tubing Casing/Annulus Test				
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	
			<input type="checkbox"/>	

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
10-19-2021	SHUT-IN	0	0	
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
300	295	250	250	-50

Test Witnessed by State Representative? ☐ OGCC Field Representative _____

OPERATOR COMMENTS:

Failed 01/04/2022 This was a pre-test that failed. Supervised test was not conducted. Decision was made to file plugging intent.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: JIM WIEGER

Title: geologist

Email: jimwieger@qwestoffice.net

Date: 1/4/2022

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: 1/4/2022

CONDITIONS OF APPROVAL, IF ANY:

Attachment List

Att Doc Num

Name

402915009

FORM 21 SUBMITTED

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

Engineer

Form 21 filed to document pre-test failure ahead of the CA date of 10/23/21.

01/04/2022

Total: 1 comment(s)

FAILED