


<div><div><div>noble energy</div></div><div>Daily Operations</div></div>				
Well Name: UPRC 27-09F				
Daily Operations				
Well Name	API	Job Type	Start Date	Summary
UPRC 27-09F	05-123-15377	PLUG AND ABANDON	9/15/2021	CREW AOL. SITP = 1000 PSI / SICP = 1000 PSI / SISCP = 13 PSI. MIRU WOR. MIRU FLOW BACK. NOTE (WAITED ON FLOWBACK FOR 7 HOURS). SECURE WELL & SDFN.
UPRC 27-09F	05-123-15377	PLUG AND ABANDON	9/16/2021	CREW AOL. SITP = 1000 PSI / SICP = 1000 PSI / SISCP = 15 PSI. OPEN WELL & INCINERATE THE GAS UNTIL PRESSURE WAS DOWN TO 500 PSI. CICURLATE WELL W/ 180 BBLS OF FRESH WATER TO KILL WELL. ND WELL HEAD & NU BOP'S. POOH W/ TBG. MIRU E-LINE & SET CIBP @ 6983' W/ 2 SKS OF CEMENT ON TOP. PRESSURE TEST PLUG FOR 15 MINUTES. RIH & PERF SQUEEZE HOLES @ 4070' & 3970'. SET CICR @ 4020'. NOTE WOR REPAIRS FOR 1.5 HOURS. SECURE WELL & SDFN.
UPRC 27-09F	05-123-15377	PLUG AND ABANDON	9/17/2021	CREW AOL. SICP = 0 PSI / SISCP = 15 PSI. RIH W/ STINGER AND TBG. MIRU CEMENTERS & TEST LINES. MIX AND PUMP 10 BBLS OF MUD FLUSH AND 40 SKS CEMENT W/ RETARDER (TOTAL OF 8.2 BBLS OF 15.8 PPG CEMENT). PUMPED 35 SKS THROUGH THE CICR AND SPOTTED 5 SKS ON TOP. RDMO CEMENTERS. NOTE WOR TRANSMISSION FAILURE FOR 3 HOURS. POOH W/ TBG & REVERSE CIRCULATE @ 1017'. POOH W TBG PULLING WET. FOUND 3 PIN HOLES IN TUBING AN 15 JOINTS FULL OF CEMENT. MIRU E-LINE. RIH W/ JBGR & TAG @ 4012'. POOH W/ JBGR. SECURE WELL & SDFN.
UPRC 27-09F	05-123-15377	PLUG AND ABANDON	9/20/2021	CREW AOL. SICP = 0 PSI / SISCP = 13 PSI. MIRU E-LINE. SHOOT SQZ HOLES @ 2500' & 2000'. RIH & SET CICR @ 2400' . RIH W/ STINGER AND TBG. MIRU CEMENTERS & TEST LINES. MIX AND PUMP 10 BBLS MUD FLUSH AND 190 SKS CEMENT (TOTAL OF 38.9 BBLS OF 15.8 PPG CEMENT ). PUMPED 155 SKS THROUGH THE CICR AND SPOTTED 35 SKS ON TOP (190SXS TOTAL). RDMO CEMENTERS. POOH W/ TBG TO 1200' & REVERSE CIRCULATE. POOH W TBG. MIRU E-LINE. RIH & JET CUT CSG @ 1017'. CIRCULATE WELL W/ 80 BBLS. ND BOP'S & UNLAND CSG. NU BOP'S. LD CSG & FILL HOLE. RIH W/ WORK STRING TO 1017'. MIRU CEMENTERS & TEST LINES. MIX AND PUMP 10 BBLS MUD FLUSH AND 120 SKS CEMENT (TOTAL OF 24.6 BBLS OF 15.8 PPG CEMENT ). RDMO CEMENTERS. POOH STANDING BACK TO 717' & REVERSE CIRCULATE. POOH W TBG. SECURE WELL & SDFN.
UPRC 27-09F	05-123-15377	PLUG AND ABANDON	9/21/2021	CREW AOL. SISCP = 0 PSI. FILLED HOLE AND MONITORED FOR BUBBLES. NO BUBBLES WERE OBSERVED. RIH W/ TBG & TAG TOC @ 831. SHUT IN FOR 30 MINUTE W/ A BUILD UP OF 0 PSI AND NO FLOW. MIRU CEMENTERS & TEST LINES. MIX AND PUMP 10 BBLS MUD FLUSH AND 190 SKS CEMENT W/ 3% CC & FLAKE (TOTAL OF 38.9 BBLS OF 15.8 PPG CEMENT ). POOH W/ TBG & WAIT ON CEMENT TO SET UP. RIH W/ TBG & TAG TOC @ 550'. ATTEMPT TO CIRCULATE AND UNABLE. POOH W/ TBG AND FIND TBG PLUGGED. RIH W/ TBG TO 550'. MIRU CEMENTERS & TEST LINES. MIX AND PUMP 10 BBLS MUD FLUSH AND 75 SKS CEMENT W/ 3% CC & FLAKE (TOTAL OF 15.4 BBLS OF 15.8 PPG CEMENT ). POOH W/ TBG & WAIT ON CEMENT TO SET UP.
UPRC 27-09F	05-123-15377	PLUG AND ABANDON	9/22/2021	CREW AOL. SISCP = 0 PSI. FILLED HOLE AND MONITORED FOR BUBBLES. NO BUBBLES WERE OBSERVED. RIH W/ TBG & TAG TOC @ 343. MIRU CEMENTERS & TEST LINES. MIX AND PUMP 10 BBLS MUD FLUSH AND 142 SKS CEMENT (TOTAL OF 29.1 BBLS OF 15.8 PPG CEMENT ). POOH W/ TBG. RDMO CEMENTERS. ND BOP'S & NU A-CAP. RDMO WOR.
UPRC 27-09F	05-123-15377	PLUG AND ABANDON	11/30/2021	UPRC 27-9F WELL HEAD CUT & CAP Production Casing Tag: 16' Surface Casing Tag: Surface 1 sacks cement added to production casing 0 sacks cement added to surface casing Cut depth: 6' below grade Bradenhead Pressure: 0 PSI Production Casing Pressure: 0 PSI
Page 1/1				
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