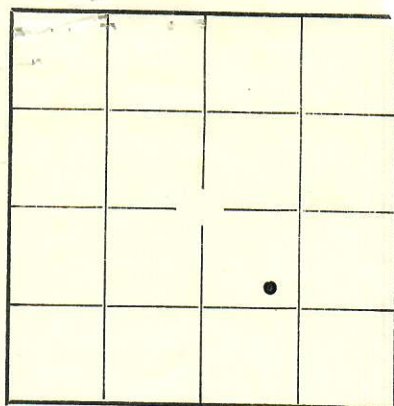


358-1

10



Locate  
Well  
Correctly

File in duplicate on Fee and Patented lands and in  
quadruplicate on State and School lands, with

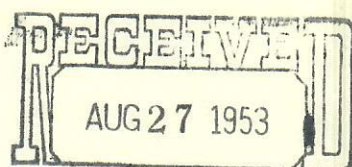
OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADO



00790110

## LOG OF OIL AND GAS WELL



OIL & GAS  
CONSERVATION COMMISSION

Field South Long Company El Capitan Oil Company  
County Weld Address Box 310 Midland, Texas  
Lease Union Pacific  
Well No. 2 Sec. 23 Twp. 12 N Rge. 56 W Meridian 6 prin. State or Pat. Pat.

Location 1650 Ft. (N) of S Line and 1656 Ft. (W) of E line of sec Elevation  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. F. Morrison

Date August 17, 1953

Title Production Manager

The summary on this page is for the condition of the well as above date.

Commenced drilling June 22, 1953 Finished drilling July 17, 1953

## OIL AND GAS SANDS OR ZONES

No. 1, from 6181 to 6198 (oil) No. 4, from - - to - -  
No. 2, from - - to - - No. 5, from - - to - -  
No. 3, from - - to - - No. 6, from - - to - -

## IMPORTANT WATER SANDS

No. 1, from - - to - - No. 3, from - - to - -  
No. 2, from - - to - - No. 4, from - - to - -

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8 5/8	24	Pitt	607	300	30	700
5 1/2	15.5	German	6364	150	72	1000
2 3/8	4.7	Pitt	6234	None	Swinging	

## COMPLETION DATA

Total Depth 6370 ft. Cable Tools from - - to - - Rotary Tools from Surface to 6370  
Casing Perforations (prod. depth) from 6181 to 6193 ft. No. of holes 32  
Acidized with - - gallons. Other physical or chemical treatment of well to induce flow none  
Shooting Record none

Prod. began August 8 1953 Making 74 bbls./day of 40.7 A. P. I. Gravity Fluid on none Pump ☒  
Tub. Pres. 45 lbs./sq. in. Csg. Pres. 180 lbs./sq. in. Gas Vol. no test Mcf. Gas Oil Ratio 1100 est.  
Length Stroke 64 in. Strokes per Min. 15 Diam. Pump 1 3/4 in.  
B. S. & W. 50 % Gas Gravity - - BTU's/Mcf. - - Gals. Gasoline/Mcf. - -

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log yes Date 7-18 1953 Straight Hole Survey yes Type Totco  
Date - - 19- - Other Types of Hole Survey yes Type radio-active  
Time Drilling Record yes  
Core Analysis yes Depth 6160 to 6198  
6198 to 6209  
(Note—Any additional data can be shown on reverse side.)

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	5345	5464	Highly fossiliferous shale - calcareous
Greenhorn	5894	5905	Hard - dense - brown limestone
"D"	6171	6215	Very fine grained sandstone
"J"	6288	6356	Very fine grained sandstone

(Continue on reverse side)