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OGCC FORM 4

OIL AND GAS CONSERVATION COMMISSION SEP 28 1967

REV. 7-



STATE OF COLORADO

GOLO. OIL & GAS CONS. COMM.

LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR: Antelope Gas Products Co. PHONE: 915 MU 2-5000

3. ADDRESS OF OPERATOR: 800 Bank of the Southwest, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 660' f/N & 900' f/E SEC 23, T 12N, R 56W
At proposed prod. zone

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4934 DF

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME: Fee

9. WELL NO. 1

10. FIELD AND POOL, OR WILDCAT: South Long - Sand

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: SEC 23, T 12N, R 56W, 6th P.M.

12. COUNTY OR PARISH: Weld

13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT <input checked="" type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Shot 5 1/2" casing @ 5250', ran 15 sack cement plug 5260' to 5208'. Pulled 158 joints. Mud to 340', dumped 15 sack cement plug to 312', mud to 25', ran 10 sack cement plug to base of cellar. Plugged and abandoned June 27, 1967 by Donnelly Casing Pulling Company.

EX Oil Prod.

| | |
|-----|-------------------------------------|
| DVR | |
| FJP | <input checked="" type="checkbox"/> |
| HMM | |
| JAM | |
| JJD | <input checked="" type="checkbox"/> |

18. I hereby certify that the foregoing is true and correct.

SIGNED: W. B. Moore TITLE: Partner DATE: September 26, 1967

(This space for Federal or State office use)

APPROVED BY: A. J. Rogers TITLE: Director DATE: OCT 13 1967

CONDITIONS OF APPROVAL, IF ANY: