



CONSERVATION COMMISSION  
STATE OF COLORADO

Apply for Patented and Federal lands.  
File in quadruplicate for State lands.

RECEIVED

MAR 28 1969

5. LEASE DESIGNATION AND SERIAL NO.  
COLO. OIL & GAS CONS. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Buczковский

9. WELL NO.

#1-X

10. FIELD AND POOL, OR WILDCAT

Sleeper

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 23-T.12N-R.56W

12. COUNTY OR PARISH

Weld

13. STATE

Colorado

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR

Exeter Drilling Company

3. ADDRESS OF OPERATOR

1010 Patterson Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 610' FWI, and 1900' FSI

At top prod. interval reported below

At total depth same.

14. PERMIT NO.

69-021

DATE ISSUED

1/17/69

15. DATE SPUDDED

1/21/69

16. DATE T.D. REACHED

1/30/69

17. DATE COMPL. (Ready to prod.)

3/2/69

18. ELEVATIONS (DF, REB, BT, GR, ETC.)

4928' K. B.

19. ELEV. CASINGHEAD

4919

20. TOTAL DEPTH, MD & TVD

6386

21. PLUG, BACK T.D., MD & TVD

currently 6252

22. IF MULTIPLE COMPL., HOW MANY

no

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

0-T. D.

CABLE TOOLS

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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

6184-6191 - "D" Sand

25. WAS DIRECTIONAL SURVEY MADE

yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES, FDC-ML and Acoustic Bond-GR

27. WAS WELL CORED

yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	358'	12 1/4"	290 sx-50-50 Pos.	None
5 1/2"	15.5# & 14#	6383'	7 7/8"	150 sx - Regular	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
		None		

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET
2 7/8"	6347	None

31. PERFORATION RECORD (Interval, size and number)

"D" 6186-90, 4-35 gram/ft, 16 shots  
also

"J" 6318-22, 4-35 gram/ft, 16 shots  
Bridge plugs @ 6310' & 6260'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6186-90	250 gal NE Acid
	7500#, 15,000 Gal water

33. PRODUCTION

DATE FIRST PRODUCTION 3/2/69  
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping, 2 7/8" x 1 3/4" THD pump  
WELL STATUS (Producing or shut-in) producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3/6/69	24	none	→	287	344	11	<del>XXXXX</del> 1200/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
100#	20#	→	287	344	11	40.5°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Fuel and vented

TEST WITNESSED BY

Herman Bayer

35. LIST OF ATTACHMENTS

~~XXXXXXXXXXXXXXXXXXXX~~

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Petroleum Engineer

DATE

March 24, 1969

See Spaces for Additional Data on Reverse Side

10 is in

oil

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
	10.20		SEE ATTACHED GEOLOGICAL REPORT FOR CORE AND FORMATION TOPS. THERE WERE NO DRILL STEM TESTS.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

RECEIVED

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