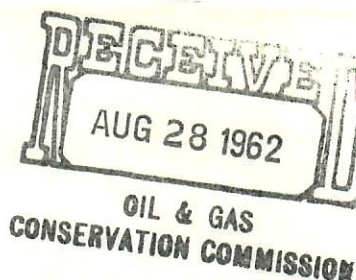


S CONSERVATION COMMISSION  
IE STATE OF COLORADO

## WELL COMPLETION REPORT

## INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Chappell Operator E. Lyle Johnson  
County Sedgwick Address 312 Hightower Building  
City Oklahoma City State Okl.  
Lease Name State Well No. 1 Derrick Floor Elevation 3580  
Location C. W/2 NE/4 Section 36 Township 12N Range 44W Meridian 6E  
1320 feet from N Section line and 1980 feet from E Section Line  
N or S E or W

Drilled on: Private Land ☐ Federal Land ☐ State Land ☒  
Number of producing wells on this lease including this well: Oil 0; Gas 1  
Well completed as: Dry Hole ☐ Oil Well ☐ Gas Well ☒

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date August 20, 1962

Signed E. Lyle Johnson  
Title Operator

The summary on this page is for the condition of the well as above date.

Commenced drilling July 21, 1962 Finished drilling July 26, 1962

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8	28	J	320	240			
4 1/2	9 1/2	J	3320	50	80 Hrs.	7-30-62	1500

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone To
Bullets	8 - (Squeezed)	3230	3230
Jet	4	3220	3225

TOTAL DEPTH 3430

PLUG BACK DEPTH 3275

Oil Productive Zone: From 3220 To 3232 Gas Productive Zone: From 3220 To 3232  
Electric or other Logs run Schlumberger ES - M.J. Date 7-27, 1962  
Was well cored? No Has well sign been properly posted?

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
	None					

Results of shooting and/or chemical treatment:

## DATA ON TEST

Test Commenced 10 A.M. or P.M. Aug. 13 1962 Test Completed 2 A.M. or P.M. Aug. 13 1962

For Flowing Well:

Flowing Press. on Csg. 491 lbs./sq.in.

Flowing Press. on Tbg. 255 lbs./sq.in.

Size Tbg. 2 3/8 in. No. feet run 3185

Size Choke  in.

Shut-in Pressure 597#

For Pumping Well:

Length of stroke used  inches.

Number of strokes per minute

Diam. of working barrel  inches

Size Tbg.  in. No. feet run

Depth of Pump  feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?  
Yes

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day 0 API Gravity   
Gas Vol. 3,423 Mcf/Day; Gas-Oil Ratio Dry Gas Cf/Bbl. of oil  
B.S. & W. Trace %; Gas Gravity  (Corr. to 15.025 psi & 60°F)



Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

TEST RESULTS: Rate of per day \_\_\_\_\_  
Gas Vol \_\_\_\_\_  
Meth. Press: \_\_\_\_\_  
R. R. & W. \_\_\_\_\_  
Gas Gravity \_\_\_\_\_  
(Corr to 15.625 gal & 60°F)  
Cylinder of \_\_\_\_\_  
API Gravity \_\_\_\_\_

SEE REVERSE AND

Is flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow devices?

Shut-in Pressure \_\_\_\_\_  
Size Choke \_\_\_\_\_  
Size Tg. \_\_\_\_\_ in No. test run \_\_\_\_\_  
Flowing Press on Tg. \_\_\_\_\_ lbs./sq. in.  
Flowing Press on Tg. \_\_\_\_\_ lbs./sq. in.  
Per flowing Well:

Test Commenced 10 A M MONDAY APR 13 1962  
Test Completed 2 M MONDAY APR 13 1962

DATA ON TEST

Depth of Pump \_\_\_\_\_ feet  
Size Tg. \_\_\_\_\_ in. No. test run \_\_\_\_\_  
Diam. of working barrel \_\_\_\_\_ inches  
Number of strokes per minute \_\_\_\_\_  
Length of stroke used \_\_\_\_\_ inches  
Per Pumping Well: