



RECEIVED JUN - 9 1997

WELL ABANDONMENT REPORT

This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

ET OE PR ES 24 hour notice required, contact @ Complete the Attachment Checklist Wellbore Diagram Cement Job Summary Wireline Job Summary

OGCC Operator Number: 94090 Contact Name & Phone: David Walsh Name of Operator: Walsh Production, Inc. Address: P. O. Box 30 City: Sterling State: CO Zip: 80751 API Number: 05-075-06524 Well Name: Henderson Number: #5 Location: SW NW Sec. 18-T9N-R53W County: Logan Federal, Indian or State lease number: 28044 Field Name: Cedar Creek Field Number: 10400

Notice of Intent to Abandon

Subsequent Report of Abandonment

Background for Intent Only

Reason for abandonment: Dry Production Sub-economic Mechanical Problems Other Casing to be pulled: No Yes Top of casing cement: Fish in hole: No Yes If yes, explain details below: Wellbore has uncemented casing leaks: No Yes If yes, explain details below: Details:

Current and Previously Abandoned Zones

Table with 5 columns: Formation, Perforations, Date, Method of Isolation (None, Squeezed, BP, Cement, etc.), Plug Depth

Casing History

Table with 4 columns: Casing String, Size, Cement Top, Stage Cement Top

Plugging Procedure for Intent and Subsequent Report

1. CIBP #1 Depth 20 CIBP #2 Depth 5107 CIBP #3 Depth 4900 NOTE: Two (2) sacks cement required on all CIBPs 2. Set 20 SKS cmt from 5107 ft. to 4900 ft. in [X] Casing [] Open Hole [] Annulus 3. Set 40 SKS cmt from 750 ft. to [] Casing [] Open Hole [] Annulus 7. Perforate and squeeze @ [] ft. with [] SKS Leave at least 100 ft. in casing 8. Perforate and squeeze @ [] ft. with [] SKS Leave at least 100 ft. in casing 9. Perforate and squeeze @ [] ft. with [] SKS Leave at least 100 ft. in casing 10. Set 40 SKS 1/2 in 1/2 out surface casing from 180 ft. to 100 ft. 11. Set 10 SKS @ surface Cut 4 feet below ground level, weld on plate Dry-Hole Marker [] No [] Yes Set [] SKS in rate hole Set [] SKS in mouse hole

EXHAUSTED OIL WELL

Additional Plugging Information for Subsequent Report Only

Casing recovered: 3028 ft. of 5 1/2 in. casing Plugging date: 5-23-97 *Wireline contractor: *Cementing contractor: Western Service Company P. O. Box 30 Sterling, CO 80751 Type of cement and additives used: *Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name David G. Walsh Signed [Signature] Title: Operator Date: 5-29-97

OGCC Approved: [Signature] Title: SR. PETROLEUM ENGINEER Date: JUN 16 1997 O & G Cons. Comm.

CONDITIONS OF APPROVAL, IF ANY:

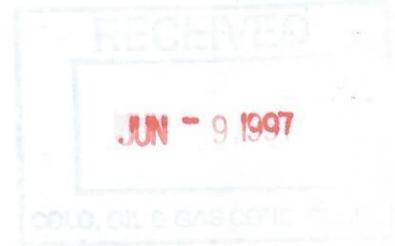
INVOICE

WESTERN SERVICE COMPANY
P. O. Box 30
Sterling, CO 80751

DATE: May 28, 1997

INVOICE # RIG 97/5-06

SOLD TO: WALSH PRODUCTION, INC
P. O. Box 30
Sterling, CO 80751



LEASE NAME: Henderson #5

DATE	DESCRIPTION	TOTAL
5-15-97	Moved to location from Dorman lease. Rigged up. Tried to fish standing valve. Located some stripping to lay between rods. Started pulling and laying down rods. (6)	
5-16-97	Laid down rest of rods. Rigged up for tubing. Released tubing anchor. Moved cement equipment to location and rigged up to pump cement. Waited for Baney's water truck. Mixed and pumped 20 sack cement plug. Started laying tubing down on float. (8 1/2)	
5-19-97	Laid down rest of tubing. Broke off tubing head. Dug out surface head. Swabbed approximately 15 bbls of oil out of casing. Had to use cutting torch and cut out internal ring on surface head. Dug out around surface head and set blocks and casing jacks. Worked casing slips out of surface head. Worked pipe. Had 14 1/2" stretch at 118,650# (1231' free pipe). (12 1/2)	
5-20-97	Worked casing with jacks. Had 24 1/4" at 118,650# (2059'). (11 1/2)	
5-21-97	Worked casing with jacks. Had 29 1/2" at 124,300# (2390' of free pipe). (11)	
5-22-97	Cut casing at 3028' (had 1 misrun). Used jacks to pull first 2 joints. Pulled casing. Rigged down casing equipment. Loaded casing jacks. Rigged up for tubing. Ran 750' of tubing in hole off of trailer. Got ready to cement. (12)	
5-23-97	Mixed and pumped 40 sack cement plug to 750'. Pulled tubing to 180'. Mixed and pumped cement plug (40 sack) to base of surface pipe. Pulled tubing. Waited one hour. Ran swab mandrel and found top of cement at 100' down. Mixed and pumped 10 sack cement plug at top of surface pipe. Cleaned up cement equipment. Rigged down tubing equipment. Loaded rest of casing equipment. Rigged down. Used Baney's loader to move off location. (7)	
	Rig Charges, 68 1/2 Hours @ \$105.00/Hour	\$7,192.50
	TOTAL	\$7,192.50

Bottom
←
Plug