



00259003

State of Colorado

Oil and Gas Conservation Commission

DEPARTMENT OF NATURAL RESOURCES

WELL ABANDONMENT REPORT

This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: 94090		Contact Name & Phone	
Name of Operator: Walsh Production, Inc.		David Walsh	
Address: P. O. Box 30		No: 970-522-1839	
City: Sterling	State: CO	Zip: 80751	Fax: 970-522-2535
API Number: 05- 075-06524			
Well Name: Henderson		Number: #5	
Location (Qtr, Sec, Twp, Rng, Meridian): SW NW Sec. 18-T9N-R53W			
County: Logan	Federal, Indian or State lease number: 28044		
Field Name: Cedar Creek	Field Number: 10400		

FOR OGCC USE ONLY

RECEIVED

JUN - 9 1997

ET	OE	PR	ES
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24 hour notice required, contact @ _____

Complete the Attachment Checklist

Wellbore Diagram	Opér	OGCC
Cement Job Summary		
Wireline Job Summary		

☐ Notice of Intent to Abandon

XXX

☒ Subsequent Report of Abandonment

Background for Intent Only

Reason for abandonment:	<input type="checkbox"/> Dry	<input type="checkbox"/> Production Sub-economic	<input type="checkbox"/> Mechanical Problems	<input type="checkbox"/> Other
Casing to be pulled:	<input type="checkbox"/> No	<input type="checkbox"/> Yes	Top of casing cement:	
Fish in hole:	<input type="checkbox"/> No	<input type="checkbox"/> Yes	If yes, explain details below:	
Wellbore has uncemented casing leaks:	<input type="checkbox"/> No	<input type="checkbox"/> Yes	If yes, explain details below:	
Details:				

Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth

Casing History

Casing String	Size	Cement Top	Stage Cement Top

Plugging Procedure for Intent and Subsequent Report

1. CIBP #1 Depth _____	CIBP #2 Depth 5107	CIBP #3 Depth 4900	NOTE: Two (2) sacks cement required on all CIBPs
2. Set 20	sks cmt from 5107	ft. to 4900	<input checked="" type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus
3. Set 40	sks cmt from 750	ft. to _____	<input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus
4. Set _____	sks cmt from _____	ft. to _____	<input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus
5. Set _____	sks cmt from _____	ft. to _____	<input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus
6. Set _____	sks cmt from _____	ft. to _____	<input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus
7. Perforate and squeeze @ _____	ft. with _____	SKS	Leave at least 100 ft. in casing
8. Perforate and squeeze @ _____	ft. with _____	SKS	Leave at least 100 ft. in casing
9. Perforate and squeeze @ _____	ft. with _____	SKS	Leave at least 100 ft. in casing
10. Set 40	SKS 1/2 in 1/2 out surface casing from 180	ft. to 100	ft.
11. Set 10	SKS @ surface		
Cut 4 feet below ground level, weld on plate		Dry-Hole Marker <input type="checkbox"/> No <input type="checkbox"/> Yes	
Set _____ SKS in rate hole		Set _____ SKS in mouse hole	

Additional Plugging Information for Subsequent Report Only

Casing recovered: 3028 ft. of 5 1/2 in. casing Plugging date: 5-23-97

*Wireline contractor: _____

*Cementing contractor: Western Service Company P. O. Box 30 Sterling, CO 80751

Type of cement and additives used: _____

*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name David G. Walsh

Signed David G. Walsh Title: _____ Operator Date: 5-29-97

OGCC Approved: DK Simon

Title:

SR. PETROLEUM ENGINEER
O & G Cons. Comm.

Date: JUN 16 1997

CONDITIONS OF APPROVAL, IF ANY:

INVOICE

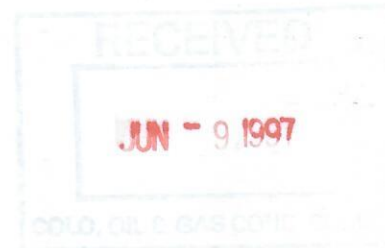
WESTERN SERVICE COMPANY
P. O. Box 30
Sterling, CO 80751

DATE: May 28, 1997

INVOICE # RIG 97/5-06

SOLD TO: WALSH PRODUCTION, INC
P. O. Box 30
Sterling, CO 80751

LEASE NAME: Henderson #5



DATE	DESCRIPTION	TOTAL
5-15-97	Moved to location from Dorman lease. Rigged up. Tried to fish standing valve. Located some stripping to lay between rods. Started pulling and laying down rods. (6)	
5-16-97	Laid down rest of rods. Rigged up for tubing. Released tubing anchor. Moved cement equipment to location and rigged up to pump cement. Waited for Baney's water truck. Mixed and pumped 20 sack cement plug. Started laying tubing down on float. (8 1/2)	
5-19-97	Laid down rest of tubing. Broke off tubing head. Dug out surface head. Swabbed approximately 15 bbls of oil out of casing. Had to use cutting torch and cut out internal ring on surface head. Dug out around surface head and set blocks and casing jacks. Worked casing slips out of surface head. Worked pipe. Had 14 1/2" stretch at 118,650# (1231' free pipe). (12 1/2)	
5-20-97	Worked casing with jacks. Had 24 1/4" at 118,650# (2059'). (11 1/2)	
5-21-97	Worked casing with jacks. Had 29 1/2" at 124,300# (2390' of free pipe). (11)	
5-22-97	Cut casing at 3028' (had 1 misrun). Used jacks to pull first 2 joints. Pulled casing. Rigged down casing equipment. Loaded casing jacks. Rigged up for tubing. Ran 750' of tubing in hole off of trailer. Got ready to cement. (12)	
5-23-97	Mixed and pumped 40 sack cement plug to 750'. Pulled tubing to 180'. Mixed and pumped cement plug (40 sack) to base of surface pipe. Pulled tubing. Waited one hour. Ran swab mandrel and found top of cement at 100' down. Mixed and pumped 10 sack cement plug at top of surface pipe. Cleaned up cement equipment. Rigged down tubing equipment. Loaded rest of casing equipment. Rigged down. Used Baney's loader to move off location. (7)	
	Rig Charges, 68 1/2 Hours @ \$105.00/Hour	\$7,192.50
	TOTAL	\$7,192.50

Bottom
← Plug