



State of Colorado
as Conservation Commission
DEPARTMENT OF NATURAL RESOURCES



WELL ABANDONMENT REPORT

This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: 94090	Contact Name & Phone
Name of Operator: 94090 Walsh Production, Inc.	David Walsh
Address: P.O. Box 30	No: 970-522-1839
City: Sterling State: CO Zip: 80751	Fax: 970-522-2535
API Number: 05- 075-06524	
Well Name: Henderson Number: #5	
Location (QtrQtr, Sec, Twp, Rng, Meridian): SW NW 18-T9N-R53W	
County: Logan Federal, Indian or State lease number: 28044	
Field Name: Cedar Creek Field Number: 10400	

ET	OE	PR	ES
24 hour notice required, contact			
@			
Complete the			
Attachment Checklist			
Opér OGCC			
Wellbore Diagram			
Cement Job Summary			
Wireline Job Summary			

☒ Notice of Intent to Abandon ☐ Subsequent Report of Abandonment

Background for Intent Only

Reason for abandonment:	<input type="checkbox"/> Dry	<input checked="" type="checkbox"/> Production Sub-economic	<input type="checkbox"/> Mechanical Problems	<input type="checkbox"/> Other
Casing to be pulled:	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes	Top of casing cement: 4150	
Fish in hole:	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes	If yes, explain details below:	
Wellbore has uncemented casing leaks:	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes	If yes, explain details below:	
Details:				

Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
D Sand	4976-86		none	

Casing History

Casing String	Size	Cement Top	Stage Cement Top
Surface	8 5/8 @ 132'	Surface	
Production	5 1/2 @ 5146'	4150	

Plugging Procedure for Intent and Subsequent Report

1. CIBP #1 Depth	CIBP #2 Depth	CIBP #3 Depth	NOTE: Two (2) sacks cement required on all CIBPs		
2. Set 20 sks cmt from 5107 (PBSD) ft. to 4900 ft. in	<input checked="" type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus		
3. Set sks cmt from ft. to ft. in	<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus		
4. Set sks cmt from ft. to ft. in	<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus		
5. Set sks cmt from ft. to ft. in	<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus		
6. Set sks cmt from ft. to ft. in	<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus		
7. Perforate and squeeze @ ft. with SKS	Leave at least 100 ft. in casing				
8. Perforate and squeeze @ ft. with SKS	Leave at least 100 ft. in casing				
9. Perforate and squeeze @ ft. with SKS	Leave at least 100 ft. in casing				
10. Set 40 SKS 1/2 in 1/2 out surface casing from 180 ft. to 100 ft.					
11. Set 10 SKS @ surface					
Cut 4 feet below ground level, weld on plate					
Set SKS in rate hole		Dry-Hole Marker		<input type="checkbox"/> No <input type="checkbox"/> Yes	
Set SKS in mouse hole					

Additional Plugging Information for Subsequent Report Only

Casing recovered: ft. of in casing	Plugging date:
*Wireline contractor:	
*Cementing contractor:	
Type of cement and additives used:	
*Attach job summaries.	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name DAVID G. WALSH

Signed Wm G. Walsh Title: SEC. / PRES. Date: 2/25/97

OGCC Approved: D K Jacon Title: SR. PETROLEUM ENGINEER Date: MAR 18 1997

CONDITIONS OF APPROVAL, IF ANY: SET AN ADDITIONAL 40 SK PLUG AT 750'. NOTIFY ED BINKLEY 48 HRS PRIOR TO PLUGGING. PH NO 970-892-4465. OPERATOR MUST CUT AN RECOVER 5 1/2" CASING.