

FORM  
5

Rev  
02/20

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401683070

Date Received:

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 10071 Contact Name: Kate Miller  
Name of Operator: HIGHPOINT OPERATING CORPORATION Phone: (303) 241-6910  
Address: 555 17TH ST STE 3700 Fax: \_\_\_\_\_  
City: DENVER State: CO Zip: 80202 Email: regulatory@civiresources.com

API Number 05-123-46084-00 County: WELD  
Well Name: Anschutz State Well Number: 5-62-26-3340C  
Location: QtrQtr: NESE Section: 27 Township: 5N Range: 62W Meridian: 6  
FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_  
Footage at surface: Distance: 1360 feet Direction: FSL Distance: 400 feet Direction: FEL  
As Drilled Latitude: 40.367361 As Drilled Longitude: -104.301571  
GPS Data: GPS Quality Value: 1.4 Type of GPS Quality Value: \_\_\_\_\_ Date of Measurement: 03/27/2018  
GPS Instrument Operator's Name: James Freshwater  
FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_  
\*\* If directional footage at Top of Prod. Zone Dist: 2114 feet Direction: FSL Dist: 468 feet Direction: FWL  
Sec: 26 Twp: 5N Rng: 62W  
FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_  
\*\* If directional footage at Bottom Hole Dist: 2107 feet Direction: FSL Dist: 401 feet Direction: FEL  
Sec: 25 Twp: 5N Rng: 62W  
Field Name: WATTENBERG Field Number: 90750  
Federal, Indian or State Lease Number: CO97968

Spud Date: (when the 1st bit hit the dirt) 02/24/2018 Date TD: 04/16/2018 Date Casing Set or D&A: 04/17/2018  
Rig Release Date: 05/14/2018 Per Rule 308A.b.

Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 16621 TVD\*\* 6261 Plug Back Total Depth MD 16554 TVD\*\* 6261

Elevations GR 4656 KB 4673 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:

MWD/LWD; CBL; MUD (RESISTIVITY IN 05-123-46081)

### CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	817	303	0	817	VISU
1ST	8+3/4	7	23	0	6,740	660	2,050	6,740	CBL
1ST LINER	6+1/8	4+1/2	11.6	5803	16,616	720	5,803	16,616	CALC

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,449		NO	NO	
SUSSEX	4,263		NO	NO	
SHANNON	4,628		NO	NO	
SHARON SPRINGS	6,138		NO	NO	6138
NIOBRARA	6,346		NO	NO	

Operator Comments:

- PBTD is taken from the wet shoe.
  - The TPZ is actual.
  - The BHL location was drilled past the 460' setback, however the actual BPZ is reported on the Form 5A.
  - Alternative Logging Program: No open-hole logs were ran on this well. A Resistivity log was ran on Anschutz State 5-62-26-3240C (API 05-123-46081). Approved APD had BMP requiring one well on pad to be logged with open hole resistivity log with gamma ray.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Ashley Noonan

Title: Sr. Regulatory Analyst

Date: \_\_\_\_\_

Email: regulatory@civiresources.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
402900772	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401697698	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
401697666	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402154838	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402900766	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402900767	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402900769	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402900770	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Returned to Draft 10/27/2021 for Highpoint AOC Batch 4.	10/27/2021

Total: 1 comment(s)