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00270135

GAS CONSERVATION COMMISSION THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

MAY 4 1973

COLORADO GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
		DIFF. RESVR. <input type="checkbox"/>	Other <u>Plugged & Abandoned</u>		
2. NAME OF OPERATOR KIMBARK OPERATING CO. & THE POLUMBUS CORPORATION					
3. ADDRESS OF OPERATOR 1100 Denver Center Building, 1776 Lincoln, Denver, Colo. 80203					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)					
At surface SE/4 SW/4					
At top prod. interval reported below					
At total depth					

14. PERMIT NO. 72-1109		DATE ISSUED 12/29/72		12. COUNTY OR PARISH Logan		13. STATE Colorado	
15. DATE SPUDDED 2-6-73		16. DATE T.D. REACHED 2-14-73		17. DATE COMPL. (Ready to prod.) 2-14-73		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4227' K.B.	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 5341		21. PLUG, BACK T.D., MD & TVD --		22. IF MULTIPLE COMPL., HOW MANY	
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)	
0 - T.D.						25. WAS DIRECTIONAL SURVEY MADE	
NONE						NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN I.E.S. - F.D.C.						27. WAS WELL CORED	
						NO	

33. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	139'	12-1/4	Circulate	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	

35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>Walter K. Ar buckle</u>	TITLE <u>President</u>
DATE <u>May 1, 1973</u>	

See Spaces for Additional Data on Reverse Side

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37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			<p><u>DST #1</u> - 1-5300-12, Open 45", S.I. 30", Rec. 20' mud. F.P. 13-18#, F.S.I.P. 145#</p> <p><u>DST #2</u> - 5002-40, Open 80", SI 30", Rec. 45' mud, 70' M.W., F.P. 26-66#, F.S.I.P. 884#</p>

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	4393	
Greenhorn	4657	
D Sand	4890	
J Sand	4993	
Skull Creek	5111	
"O" Sand	5262	
T.D.	5341	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

This is a preliminary report for the purpose of providing information to the public and is not intended to be used for legal purposes.

OF THE STATE OF COLORADO

DIVISION OF MINES AND GEOLOGY