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Locate
Well
Correctly



00270130

File in 1 state on Fee and Patented lands and in
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

LOG OF OIL AND GAS WELL

Field _____ Company _____
County _____ Address _____
Lease _____
Well No. _____ Sec. _____ Twp. _____ Rge. _____ Meridian _____ State or Pat. _____
Location _____ Ft. (S) of _____ (N) _____ Line and _____ (E) _____ Ft. (W) of _____ line of _____ Elevation _____
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date _____

Title _____

The summary on this page is for the condition of the well as above date.

Commenced drilling _____, 19____ Finished drilling _____, 19____

OIL AND GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

| SIZE | WT. PER FOOT | MAKE | WHERE LANDED | NO. OF SKS. CEMENT | STOOD HOURS | PRESSURE TEST PSI |
|------|--------------|------|--------------|--------------------|-------------|-------------------|
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

COMPLETION DATA

Total Depth _____ ft. Cable Tools from _____ to _____ Rotary Tools from _____ to _____
Casing Perforations (prod. depth) from _____ to _____ ft. No. of holes _____
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record _____

Prod. began _____ 19____ Making _____ bbls./day of _____ A. P. I. Gravity Fluid on _____ Pump ☐
Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____ Choke. ☐
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. _____ %. Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log _____ Date _____ 19____ Straight Hole Survey _____ Type _____
_____ Date _____ 19____ Other Types of Hole Survey _____ Type _____
Time Drilling Record _____
Core Analysis _____ Depth _____ to _____
_____ to _____
(Note—Any additional data can be shown on reverse side.)

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

| FORMATION | TOP | BOTTOM | REMARKS |
|-----------|-----|--------|---------|
| | | | |
| | | | |
| | | | |
| | | | |

(Continue on reverse side)

FORMATION RECORD

| Formation | Top | Bottom | Remarks |
|--------------------------|--------------|-------------------------|--|
| CORE NO. 8: | 4955'-63' | RECOVERED 8' | 5' Hard gray, shaley sand. |
| | | | 3' Hard, black shale. |
| CORE NO. 9: | 4963'-71' | RECOVERED 5' | 1' Hard, platey shale |
| | | | 4' Firm, Black shale with thin sand laminae |
| CORE NO. 10: | 4971'-78' | RECOVERED 1' | 1' Hard, fine grained shaley sand. |
| CORE NO. 11: | 4978'-81' | RECOVERED 2'6" | 2'6" Firm, black, platey shale. |
| CORE NO. 12: | 4981'-86' | RECOVERED 5' | 2' Firm, firm grained clean sand. |
| | | | 3' Firm, black shale. |
| CORE NO. 13: | 4986'-93' | RECOVERED 3' | 3' Firm, fine grained, permeable sand. |
| CORE NO. 14: | 4993'-96' | RECOVERED 6" | 6" Tight sand and black shale. |
| DRILL STEM TEST NO. 2: | 4986'-96' | | Tool open 30 minutes. Oil in 15 minutes |
| | | | at rate of 7 bbls. per hour, plus estimated |
| | | | 250 MCFGPD. Recovered 270' oil, 90' oil cut |
| | | | water. |
| | | | I.B.H.F.P. 1100# |
| | | | F.B.H.F.P. 1240# |
| | | | S.I.B.H.P. 1350#/15 min. |
| | | | Hydro. Pressure 2600# |
| CORE NO. 15: | 4996'-99' | RECOVERED 2'6" | 2'6" Firm, slightly shaley, good permeable sand. |
| CORE NO. 16: | 4999'-5003' | RECOVERED 4' | 4' Sand as above with less permeable sand. |
| July 4, 1951 - | 12 hour test | flowing on 32/64" choke | made 302 bbls. oil, GOR 404/1. |
| | Well cutting | 22% water. | |
| PLUGGED BACK TOTAL DEPTH | 4997' | | |