



COLORADO OIL AND GAS CONSERVATION COMMISSION  
SUNDRY NOTICES AND REPORTS OF WELLS

RECEIVED  
DEC 28 1955

OIL & GAS  
CONSERVATION COMMISSION

(Indicate nature of data by checking below)

Notice of intention to drill (attach plat) \_\_\_\_\_  
Notice of intention to change plans \_\_\_\_\_  
Notice of date for test of water shut-off \_\_\_\_\_  
Report on result of test of water shut-off \_\_\_\_\_  
Notice of intention to re-drill or repair well XX \_\_\_\_\_  
Notice of intention to clean out well \_\_\_\_\_  
Statement of shooting \_\_\_\_\_  
Statement of perforating XX \_\_\_\_\_  
Notice to pull or otherwise alter casing \_\_\_\_\_  
Notice of intention to abandon well \_\_\_\_\_  
Report of work done on well since previous report XX \_\_\_\_\_

Locate Well Correctly

				X
		20		

Notice to do work ☐ Land: Fee and Patented ☒  
Report of work done ☒ State ☐ Lease No. \_\_\_\_\_  
Colorado Logan Walker  
State County Field

1 C. F. Green NE/4 20 9N 53W 6th P.M.  
(Well No.) (Lease) (1/4 Sec.) (Sec.) (Twp.) (Range) (Meridian)

The Well is located 990' Ft. (N) of Section Line and 330' Ft. (E) of  
(S) (W)  
Section Line. Center of SE/4 NE/4 NE/4

The elevation above sea level is 4167' Ft.

Details of Plan of Work: (State names of and expected depths to objective sands.  
Show sizes, weights, and length of proposed casings; indicate mudding jobs, cementing  
points, and all other important proposed work.)

November 8, 1955 - Moved in Rotary Tools & Pulled 2½" tubing to squeeze  
perforations in 7" OD casing.

Squeezed perforations in 7" OD casing 4940' - 4945' and 4960' - 4965' with 75  
sacks of regular cement. Breakdown pressure 2800#; Pump in pressure 1600#;  
Standing pressure 3500#.

Deepened well by drilling 4940' - 5281'

Drill Stem Test 5232' - 5240' Straddle Test. Tool open 2 hours, very weak  
blow. Recovered 142' of drilling mud with  
very slight oil stain. IBHFP 0#; FBHFP 40#;  
SIBHP No Reading.

Perforated 7" OD casing 4926' - 4932' with 25 shots & 4914' - 4920' with 25 shots.  
Then ran 2½" tubing with Lane-Wells BOC-8A Packer set at 4895'. Swabbed 2½"  
tubing 10 hours for 28 bbls. of load oil & 5 bbls. of water with small show of gas.

SEE REVERSE SIDE

Approved: DEC 29 1955

A. J. Gersin  
Director

Date December 27, 1955

Company Skelly Oil Company

Address Drawer 310, Sterling, Colorado

By L. F. Bass

Title District Superintendent

Submit reports of proposed work, for approval, on this form in Duplicate for patented  
lands and in Triplicate for school and state lands.

AJJ	
DVR	
FJK	
WRS	
HHM	
AH	
JJD	<input checked="" type="checkbox"/>
FILE	



Treated formation 4926' - 4932' and 4914' - 4920' with 500 gallons of Dowell Mud Acid. Pump in pressure 1200#; Pressure fell to zero when acid hit formation. Swabbed 2 1/2" tubing 4 hours for 28 bbls. of load oil & no water. Continued swabbing 8 hrs., 136 bbls. of water & slight show of gas.

Squeezed perforations in 7" OD casing 4926' - 4932' and 4914' - 4920' with 75 sacks of regular cement. Pump in pressure 1200#; Maximum squeeze pressure 2200#. Cleaned perforations with 5 bbls. of water. Drilled cement 4911' - 4925'.

Perforated 7" OD casing 4914' - 4824' with 30 McCullough open hole jet shots. Then ran 2 1/2" tubing with Lane-Wells BOCF-9 Packer set at 4890'. Swabbed 2 1/2" tubing 6 hours, 2 bbls. of water per hour.

Treated formation thru perforation in 7" OD casing 4914' - 4924' with 250 gallons of Dowell Mud Acid. Pump in pressure 1200#; after acid hit formation, pressure fell to zero. Swabbed 2 1/2" tubing 2 hours, 28 bbls. of load oil and continued swabbing for 6 hours, 12 bbls. of water. Pulled 2 1/2" tubing and Lane-Wells Packer. Ran 6 1/4" bit & drilled cement plug from 4925' - 4949'.

PBTD 4947' - 4949' (SLM correction from 4947' to 4949')

Perforated 7" OD casing 4937' - 4947' with 30 shots by McCulloch open hole jet shots. Then ran 2 1/2" tubing with Lane-Wells 7" x 2 1/2" BOC-8A Packer set at 4900'. Swabbed 2 1/2" tubing 2 hours, 24 bbls. of load water. Continued swabbing 8 hours, 112 bbls. of water with slight show of gas.

Well was Temporary Abandoned November 26, 1955.

4949'	4947'	4937'	4924'	4920'	4914'	4900'	4890'	4824'	4800'	4750'	4700'	4650'	4600'	4550'	4500'	4450'	4400'	4350'	4300'	4250'	4200'	4150'	4100'	4050'	4000'	3950'	3900'	3850'	3800'	3750'	3700'	3650'	3600'	3550'	3500'	3450'	3400'	3350'	3300'	3250'	3200'	3150'	3100'	3050'	3000'	2950'	2900'	2850'	2800'	2750'	2700'	2650'	2600'	2550'	2500'	2450'	2400'	2350'	2300'	2250'	2200'	2150'	2100'	2050'	2000'	1950'	1900'	1850'	1800'	1750'	1700'	1650'	1600'	1550'	1500'	1450'	1400'	1350'	1300'	1250'	1200'	1150'	1100'	1050'	1000'	950'	900'	850'	800'	750'	700'	650'	600'	550'	500'	450'	400'	350'	300'	250'	200'	150'	100'	50'	0'
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