

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/22/2021

Submitted Date:

12/22/2021

Document Number:

699803904**FIELD INSPECTION FORM**Loc ID 324121 Inspector Name: De Paolo, Corey On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 96850Name of Operator: TEP ROCKY MOUNTAIN LLCAddress: PO BOX 370City: PARACHUTE State: CO Zip: 81635**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**15 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
257823	WELL	PR	08/08/2000	GW	045-07599	AMERICAN SODA GM 226-35	PR

General Comment:**COGCC Inspection Report Summary**

On Tuesday 12/21/21 at approximately 14:00 hours, I, Inspector Corey De Paolo, Conducted a follow up inspection at TEP ROCKY MOUNTAIN LLC AMERICAN SODA-66S96W /35SWSW, Location #324121 in Garfield County Colorado.

While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

- 1) Separator units include an attached storage tank. The storage tank is approximately 4'x5'x10' with an approximate capacity of 11 bbl. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank with a corrective action date of 2/21/22.
- 2) Location lacks stabilization. Insufficient tracking BMP at entrance to location with a corrective action 1/6/22.

- Location is located in a high priority habitat area. All drainages contribute to Parachute creek.

A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules.
This is a summary of inspection report.

LocationOverall Good: ☒

Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include an attached storage tank. The storage tank is approximately 4'x5'x10' with an approximate capacity of 11 bbl. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:	Identify all hazards associated with equipment.	Date:	02/21/2022
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/970-285-9377

Corrective Action:

Date: _____

Overall Good: ☒

Spills:				
Type	Area	Volume		
In Containment: No				
Comment: _____				
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:			
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	

Type: Horizontal Heated Separator	# 1	
Comment:		
Corrective Action:		Date:
Type: Bradenhead	# 1	
Comment:	No form of pressure monitoring equipment located on braden heads. All braden head valves are accessible.	
Corrective Action:		Date:
Type: Gas Meter Run	# 1	
Comment:	All meter runs have been calibrated in the last year.	
Corrective Action:		Date:
Type: Plunger Lift	# 1	
Comment:	All wells on plunger lift	
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	STEEL AST		,
Comment:					
Corrective Action:	Date:				

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:	Date:			

Venting:

Yes/No	NO
Comment:	
Corrective Action:	Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	257823	Type:	WELL	API Number:	045-07599	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:				Date:					

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	Fail					Insufficient tracking BMP at entrance to location
Berms						
		Sediment Traps				
		Culverts				
Sediment Traps						
Compaction	Fail					Location lacks stabilization
Ditches						
		Ditches				
		Compaction				
		Berms				
		Gravel				
Gravel	Fail					Gravel insufficient

Comment: [Location lacks stabilization. Insufficient tracking BMP at entrance to location.](#)Corrective Action: [Oil and gas operators shall implement and maintain Best Management Practices \(BMPs\) at all oil and gas locations.](#)

Date: 01/06/2022

Pits: ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
Refer to Signs/Markers and Storm water for corrective actions.	depaoloc	12/22/2021

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699803905	Photos for Insp. #699803904	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5616846