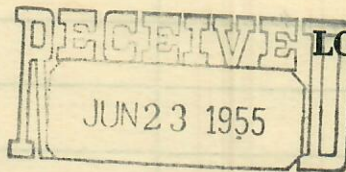


	25		

Locate  
Well  
CorrectlyFile in duplicate on Fee and Patented lands and in  
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADO

## LOG OF OIL AND GAS WELL

Field N. Minto Area - Wildcat Company The New Drilling Co., Inc.  
County Logan Address 1018 Patterson Bldg., Denver, Colo.  
Lease KELLEY  
Well No. 2 Sec. 25 Twp. 9N Rge. 53W Meridian 6th P.M. State or Pat. Pat.  
Location 1450 Ft. (S) of --- Line and 990 Ft. (W) of --- line of --- Elevation ---  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 6/22/55Signed Jerry RyanTitle Secretary-Treasurer

The summary on this page is for the condition of the well as above date.

Commenced drilling 8/9/54, 19--- Finished drilling 8/15/54, 19---

## OIL AND GAS SANDS OR ZONES

No. 1, from --- to --- No. 4, from --- to ---  
No. 2, from --- to --- No. 5, from --- to ---  
No. 3, from --- to --- No. 6, from --- to ---

## IMPORTANT WATER SANDS

No. 1, from --- to --- No. 3, from --- to ---  
No. 2, from --- to --- No. 4, from --- to ---

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10 3/4"	32.75		108'	100 sxs.	12 hrs.	

## COMPLETION DATA

Total Depth 4861' ft. Cable Tools from --- to --- Rotary Tools from 0 to 4861'  
Casing Perforations (prod. depth) from --- to --- ft. No. of holes ---  
Acidized with --- gallons. Other physical or chemical treatment of well to induce flow ---  
Shooting Record ---

Prod. began --- 19--- Making --- bbls./day of --- A. P. I. Gravity Fluid on --- Pump ☐  
Tub. Pres. --- lbs./sq. in. Csg. Pres. --- lbs./sq. in. Gas Vol. --- Mcf. Gas Oil Ratio --- Choke ☐  
Length Stroke --- in. Strokes per Min. --- Diam. Pump --- in.  
B. S. & W. --- % Gas Gravity --- BTU's/Mcf. --- Gals. Gasoline/Mcf. ---

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 8/15/54 19---

~~Micro Log~~ Yes Date 8/15/54 (No) 19---

Time Drilling Record Yes

Core Analysis Yes Depth 4798 to 4834

Straight Hole Survey Yes Type ---

Other Types of Hole Survey DST Type ---

(Note--Any additional data can be shown on reverse side.)

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	3825		DST # 1 - 4795-4805 - Open 1 hr., S.I. 20 min.
Ft. Hayes	4153		Strong blow decreased to good blow 1 hour.
Caddell	4197		Gas in 72 min. Rec.: 20' oil; 100' oil cut mud;
Carlisle	4203		320' water. IFP 0#; FFP 215#; SIBHP 960#.
Greenhorn	4421		
"D" Sand	4668		
"J" Sand	4784		
Skull Creek	4858		

(Continue on reverse side)

AJJ	
DVR	
FJK	
OPS	
FILE	