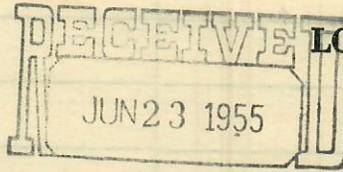


Locate Well Correctly



File in duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with  
**OFFICE OF DIRECTOR**  
**OIL AND GAS CONSERVATION COMMISSION,**  
**STATE OF COLORADO**



**LOG OF OIL AND GAS WELL**

Field N. Minto Area - Wildcat Company The Minto Drilling Co., Inc.  
 County Logan Address 1018 Patterson Bldg., Denver, Colo.  
 Lease KELLEY  
 Well No. 2 Sec. 25 Twp. 9N Rge. 53W Meridian 6th P.M. State or Pat. Pat.  
 Location 1650 Ft. (S) of \_\_\_\_\_ Line and 990 Ft. (W) of \_\_\_\_\_ line of \_\_\_\_\_ Elevation \_\_\_\_\_  
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Jerry Ryan  
 Date 6/22/55 Title Secretary-Treasurer

The summary on this page is for the condition of the well as above date.  
 Commenced drilling 8/9/54, 1954 Finished drilling 8/15/54, 1954

**OIL AND GAS SANDS OR ZONES**

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

**IMPORTANT WATER SANDS**

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

**CASING RECORD**

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10 3/4"	32.75		108'	100 sx.	12 hrs.	

**COMPLETION DATA**

Total Depth 4861' ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from 0 to 4861'  
 Casing Perforations (prod. depth) from \_\_\_\_\_ to \_\_\_\_\_ ft. No. of holes \_\_\_\_\_  
 Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
 Shooting Record \_\_\_\_\_

Prod. began \_\_\_\_\_ 19\_\_\_\_ Making \_\_\_\_\_ bbls./day of \_\_\_\_\_ A. P. I. Gravity Fluid on \_\_\_\_\_ Pump   
 Choke   
 Tub. Pres. \_\_\_\_\_ lbs./sq. in. Csg. Pres. \_\_\_\_\_ lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_  
 Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
 B. S. & W. \_\_\_\_\_ % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

**WELL DATA**

Indicate (yes or no) whether or not the following information was obtained.  
 Electrical Log Yes Date 8/15/54 1954 Straight Hole Survey Yes Type \_\_\_\_\_  
~~Micro-Log~~ Yes Date 8/15/54 (No) 1954 Other Types of Hole Survey DST Type \_\_\_\_\_  
 Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)  
 Core Analysis Yes Depth 4798 to 4834  
 \_\_\_\_\_ to \_\_\_\_\_

**FORMATION RECORD**

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	3825		DST # 1 - 4795-4805 - Open 1 hr., S.I. 20 min. Strong blow decreased to good blow 1 hour.
Ft. Hayes	4153		
Caddell	4197		Gas in 72 min. Rec.: 20' oil; 100' oil cut mud; 320' water. IFP 0#; FFP 215#; SIBHP 960#.
Carlisle	4203		
Greenhorn	4421		
"D" Sand	4668		
"J" Sand	4784		
Skull Creek	4858		

AJJ	
DVR	
FJK	
OPS	
FILE	

✓ ✓  
OK