

FORM

21

Rev
11/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402906962

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 16700	Contact Name ANITA SANFORD	Pressure Chart		
Name of Operator: CHEVRON USA INC	Phone: (970) 551-8313	Cement Bond Log		
Address: 100 CHEVRON ROAD		Tracer Survey		
City: RANGELY State: CO Zip: 81648 Email: anita.sanford@scoutep.com		Temperature Survey		
API Number : 05- 103-60003	OGCC Facility ID Number: 232375	Inspection Number		
Well/Facility Name: W. P. MELLE	Well/Facility Number: 1			
Location QtrQtr: SENE Section: 16 Township: 2N Range: 103W Meridian: 6				

☐ SHUT-IN PRODUCTION WELL☒ INJECTION WELL

Last MIT Date: 2/18/2021 12:00:00 AM

Test Type:☐ Test to Maintain SI/TA status☐ 5-Year UIC☐ Reset Packer☒ Verification of Repairs☐ Annual UIC TEST

☐ Describe Repairs or Other Well Activities: Wellwork consisted of pulling the injection tubing both top and bottom packers, Ran new packers, yellowband tubing and added TM-40 spool and hanger.

Wellbore Data at Time of Test

Injection Producing Zone(s)	Perforated Interval	Open Hole Interval
WEBR	6688-7361	

Tubing Casing/Annulus Test

Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
2.875	6536	6448	<input type="checkbox"/>

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
12-21-2021	SHUT-IN	0	0	0
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
1250	1250	1250	1250	0

Test Witnessed by State Representative? ☒

OGCC Field Representative

Browning, Chuck

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: ANITA SANFORD

Title: Regulatory Analyst

Email: anita.sanford@scoutep.com

Date:

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
402906965	FORM 21 ORIGINAL

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)