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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



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FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressurees must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: Contact Name and Telephone
Name of Operator:
Address: City: State: Zip:
API Number: 001-10433 OGCC Facility ID Number:
Well/Facility Name: Tollway LL Well/Facility Number: 24-3654C
Location Qtr: NWSW Section: 7 Township: 1S Range: 67W Meridian:

Table with columns for Attachment Checklist (Oper, OGCC) and rows for Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number.

- SHUT-IN PRODUCTION WELL INJECTION WELL
Test Type:
Test to Maintain SI/TA status
Verification of Repairs
5-year UIC
Annual UIC Test
Reset Packer

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test
Injection/Producing Zone(s) Perforated Interval: NP Open Hole Interval:
Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth 1974'

Tubing Casing/Annulus Test
Tubing Size: Tubing Depth: Top Packer Depth: Multiple Packers? Yes No

Test Data
Test Date: 12/16/21 Well Status During Test: SI/DG Casing Pressure Before Test: 0 Initial Tubing Pressure: Final Tubing Pressure:
Casing Pressure Start Test: 425 Casing Pressure - 5 Min.: 422 Casing Pressure - 10 Min.: 420 Casing Pressure Final Test: 419 Pressure Loss or Gain During Test: -6
Test Witnessed by State Representative? Yes No OGCC Field Representative (Print Name): Randy Silver 12-16-21

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Max Trehus
Signed: [Signature] Title: Field Prod. Eng. Tech Date: 12/16/21

OGCC Approval: Title: Date:

Conditions of Approval, if any:

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