

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/07/2021

Submitted Date:

12/07/2021

Document Number:

699803843

FIELD INSPECTION FORM

Loc ID 335333 Inspector Name: De Paolo, Corey On-Site Inspection 2A Doc Num: _____

Status Summary:

THIS IS A FOLLOW UP INSPECTION

FOLLOW UP INSPECTION REQUIRED

NO FOLLOW UP INSPECTION REQUIRED

Findings:

16 Number of Comments

1 Number of Corrective Actions

Corrective Action Response Requested

Operator Information:

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: PO BOX 370

City: PARACHUTE State: CO Zip: 81635

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
262341	WELL	PR	05/11/2002	OW	045-08017	EXXON PA 331-34	PR
270119	WELL	PR	04/18/2004	GW	045-09458	PA 531-34	PR
270120	WELL	PR	03/28/2004	OW	045-09457	PA 431-34	PR

General Comment:

[COGCC Inspection Report Summary](#)

On Monday 12/6/21 at approximately 14:00 hours, I, Inspector Corey De Paolo, Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC EXXON-66S95W /34NWNE, Location #335333 in Garfield County Colorado.

While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1) Location lacks stabilization. Insufficient tracking BMP at entrance to location with a corrective action date of 12/21/21.

- Location is located in a high priority habitat area. All drainages contribute to the Colorado River.

A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

Location

Overall Good:

Signs/Marker:			
Type	OTHER		
Comment:	Horizontal separator units include an attached storage tank. Storage tank is approximately 2'x3'x14' with an approximate capacity of 15 barrels. Based on the sight glass the storage tank appears to be full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date:

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:		corrective date
Type: Bird Protectors	# 2	
Comment:		
Corrective Action:		Date:

Type: Bradenhead	# 3	
Comment:	No form of pressure monitoring equipment located on braden heads. All braden head valves are accessible.	
Corrective Action:		Date:
Type: Gas Meter Run	# 3	
Comment:		
Corrective Action:		Date:
Type: Plunger Lift	# 3	
Comment:	All wells producing	
Corrective Action:		Date:
Type: Horizontal Heated Separator	# 3	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	200 BBLs	STEEL AST		
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 262341 Type: WELL API Number: 045-08017 Status: PR Insp. Status: PR

Producing Well

Comment: Producing

Corrective Action:

Date:

Facility ID: 270119 Type: WELL API Number: 045-09458 Status: PR Insp. Status: PR

Producing Well

Comment: Producing

Corrective Action:

Date:

Facility ID: 270120 Type: WELL API Number: 045-09457 Status: PR Insp. Status: PR

Producing Well

Comment: Producing

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	Fail					Insufficient tracking BMP at entrance to location
		Sediment Traps				
Gravel	Fail					Gravel insufficient
Berms						
		Berms				
Compaction	Fail					Location lacks stabilization.
		Ditches				
Ditches						
		Sediment Traps				
		Culverts				
Sediment Traps						
		Check Dams				

Comment: [Location lacks stabilization. Insufficient tracking BMP at entrance to location.](#)

Corrective Action: [Oil and gas operators shall implement and maintain Best Management Practices \(BMPs\) at all oil and gas locations](#)

Date: 12/21/2021

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Refer to Storm water for corrective actions	depaoloc	12/07/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402892508	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5600998
699803844	Photos for Insp. #699803843	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5600992