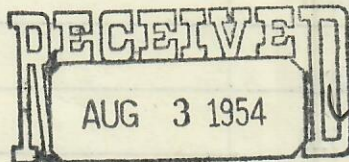


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| | 25 | | |
| | | | |
| | | | |

Locate
Well
CorrectlyFile in duplicate on Fee and Patented lands and in
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

LOG OF OIL AND GAS WELL

OIL & GAS
CONSERVATION COMMISSIONJ. Ray McDermott & Co. Inc.
and Paul F. Barnhart

Field Minto North County Logan Lease Pedroni
Well No. 1 Sec. 25 Twp. 9N Rge. 53W Meridian 6th State or Pat. Pat.
Location 990 ^{XX} Ft. (S) of North Line and 1980 ^{XX} Ft. (W) of East line of Sec. Elevation 4119
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Paul Speck, Jr.Date July 26, 1954Title Dist. Clerk

The summary on this page is for the condition of the well as above date.

Commenced drilling June 26, 1954 Finished drilling July 10 1954

OIL AND GAS SANDS OR ZONES

No. 1, from 4688 to 4726 "D" sand No. 4, from _____ to _____
No. 2, from 4804 to 4856 "J" sand No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

| SIZE | WT. PER FOOT | MAKE | WHERE LANDED | NO. OF SKS. CEMENT | STOOD HOURS | PRESSURE TEST PSI |
|---------------|--------------|--------------|--------------|--------------------|-------------|-------------------|
| <u>10 3/4</u> | <u>32.75</u> | <u>Smls</u> | <u>244</u> | <u>200</u> | <u>48</u> | <u>500</u> |
| <u>5 1/2</u> | <u>15.5</u> | <u>Smls.</u> | <u>4890</u> | <u>300</u> | <u>72</u> | <u>1000</u> |
| | | | | | | |
| | | | | | | |

COMPLETION DATA

Total Depth 4890 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 4890
Casing Perforations (prod. depth) from 4819 to 4823 ft. No. of holes 24
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record _____

Prod. began 7/25 19 54 Making 71 bbls./day of 39.0 A. P. I. Gravity Fluid on 3/4 Pump ☒ Choke. ☒
Tub. Pres. 20 lbs./sq. in. Csg. Pres. 20 lbs./sq. in. Gas Vol. 21 Mcf. Gas Oil Ratio 300
Length Stroke 54 in. Strokes per Min. 17 Diam. Pump 1 1/2 in.
B. S. & W. 6/10 % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 7/5 19 54
Date _____ 19 _____

Straight Hole Survey Yes Type Total

Other Types of Hole Survey _____ Type _____

Time Drilling Record Yes

(Note—Any additional data can be shown on reverse side.)

Core Analysis Yes Depth 4705 to 4720
4808 to 4845

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

| FORMATION | TOP | BOTTOM | REMARKS |
|------------------------------|-------------|-------------|---------|
| <u>Sand and Clay</u> | <u>0</u> | <u>40</u> | |
| <u>Shale</u> | <u>40</u> | <u>1952</u> | |
| <u>Shale & Bentonite</u> | <u>1952</u> | <u>2300</u> | |
| <u>Shale</u> | <u>2300</u> | <u>3321</u> | |

(Continue on reverse side)

Produce

[illegible]