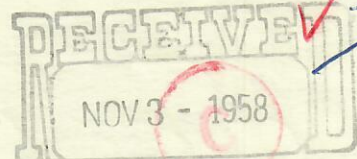




00259020

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Cedar Creek, S.E. Operator The British-American Oil Prod Co
County Logan Address Box 180
City Denver 1, State Colo

Lease Name BRITTON Well No. D-1 Derrick Floor Elevation 4269
Location SW NE Section 18 Township 9 N Range 53 W Meridian 6 PM
1980 (quarter quarter) feet from North Section line and 1980 feet from East Section Line
Nor S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil 1; Gas 0
Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date October 28, 1958 Signed Thomas M. Hoyer
Title District Superintendent

The summary on this page is for the condition of the well as above date.
Commenced drilling 9-22, 19 58 Finished drilling 9-28, 19 58

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
9-5/8	25.6	Armco	214	175	24 hrs	30 mins	500
5-1/2	14	J-55	5199	150			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
35 Grm Jets	4	4941		4945

TOTAL DEPTH 5200PLUG BACK DEPTH 5175

Oil Productive Zone: From 4941 To 4945 Gas Productive Zone: From _____ To _____
Electric or other Logs run Yes Date 9-29-58, 19 _____
Was well cored? No Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced 7 A.M. or P.M. 10-9- 19 58 Test Completed 7 A.M. or P.M. 10-19 19 58
For Flowing Well: For Pumping Well:

Flowing Press. on Csg. _____ lbs./sq.in.

Length of stroke used 54 inches.

Flowing Press. on Tbg. _____ lbs./sq.in.

Number of strokes per minute 15

Size Tbg. _____ in. No. feet run _____

Diam. of working barrel 2 inches

Size Choke _____ in.

Size Tbg. 2 in. No. feet run 5128

Shut-in Pressure _____

Depth of Pump 5093 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day 95 API Gravity 36
Gas Vol. 234 Mcf/Day; Gas-Oil Ratio 1670:1 Cf/Bbl. of oil
B.S. & W. 14 %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

Prod.