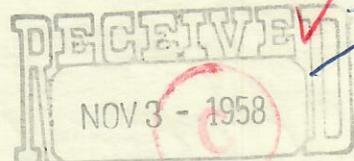




00259020

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Cedar Creek, S.E. Operator The British-American Oil Prod Co
County Logan Address Box 180
City Denver 1, State Colo

Lease Name BRITTON Well No. D-1 Derrick Floor Elevation 4269
Location SW NE Section 18 Township 9 N Range 53 W Meridian 6PM
1980 feet from North Section line and 1980 feet from East Section Line

Drilled on: Private Land [x] Federal Land [] State Land []
Number of producing wells on this lease including this well: Oil 1; Gas 0
Well completed as: Dry Hole [] Oil Well [x] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date October 28, 1958 Signed Thomas M. Hoyer
Title District Superintendent

The summary on this page is for the condition of the well as above date.
Commenced drilling 9-22, 1958 Finished drilling 9-28, 1958

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Rows include 9-5/8 and 5-1/2 casing sizes.

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Includes a summary row for TOTAL DEPTH 5200 and PLUG BACK DEPTH 5175.

Vertical list of names: AJJ, DVR, WRS, HHM, JAM, FJP, JJD, FILE.

Oil Productive Zone: From 4941 To 4945 Gas Productive Zone: From To
Electric or other Logs run Yes Date 9-29-58, 19
Was well cored? No Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS.

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced 7 A.M. or P.M. 10-9-1958 Test Completed 7 A.M. or P.M. 10-19 1958
For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Length of stroke used 54 inches.
For Pumping Well: Number of strokes per minute 15
Diam. of working barrel 2 inches
Size Tbg. 2 in. No. feet run 5128
Shut-in Pressure Depth of Pump 5093 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day 95 API Gravity 36
Gas Vol. 234 Mcf/Day; Gas-Oil Ratio 1670:1 Cf/Bbl. of oil
B.S. & W. 14 %; Gas Gravity (Corr. to 15.025 psi & 60°F)

Prod.

