

FORM
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Rev
12/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402844273

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: <u>10651</u>	Contact Name: <u>Heather Mitchell</u>
Name of Operator: <u>VERDAD RESOURCES LLC</u>	Phone: <u>(720) 846-6917</u>
Address: <u>1125 17TH STREET SUITE 550</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>regulatory@verdadresources.com</u>

API Number <u>05-123-48991-00</u>	County: <u>WELD</u>
Well Name: <u>SONIC STAR</u>	Well Number: <u>1101-03H</u>
Location: QtrQtr: <u>SESE</u> Section: <u>11</u> Township: <u>8N</u> Range: <u>60W</u> Meridian: <u>6</u>	
	FNL/FSL FEL/FWL
Footage at surface: Distance: <u>319</u> feet Direction: <u>FSL</u> Distance: <u>229</u> feet Direction: <u>FEL</u>	
As Drilled Latitude: <u>40.670714</u> As Drilled Longitude: <u>-104.049106</u>	
GPS Data: GPS Quality Value: <u>1.7</u> Type of GPS Quality Value: <u>PDOP</u> Date of Measurement: <u>10/29/2021</u>	
	FNL/FSL FEL/FWL
** If directional footage at Top of Prod. Zone Dist: <u>300</u> feet Direction: <u>FSL</u> Dist: <u>1025</u> feet Direction: <u>FWL</u>	
Sec: <u>12</u> Twp: <u>8N</u> Rng: <u>60W</u>	
	FNL/FSL FEL/FWL
** If directional footage at Bottom Hole Dist: <u>2618</u> feet Direction: <u>FNL</u> Dist: <u>965</u> feet Direction: <u>FWL</u>	
Sec: <u>1</u> Twp: <u>8N</u> Rng: <u>60W</u>	
Field Name: <u>WILDCAT</u> Field Number: <u>99999</u>	
Federal, Indian or State Lease Number: <u>COC-71628</u>	

Spud Date: (when the 1st bit hit the dirt) 08/04/2021 Date TD: 09/17/2021 Date Casing Set or D&A: 09/18/2021
 Rig Release Date: 09/24/2021 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD <u>14572</u> TVD** <u>6166</u> Plug Back Total Depth MD <u>14510</u> TVD** <u>6166</u>
Elevations GR <u>4880</u> KB <u>4897</u> Digital Copies of ALL Logs must be Attached <input type="checkbox"/>

List All Logs Run:
MWD/LWD (LAS & PDF), CBL, Resistivity run on Sonic Star 1101-11H (API 05-123-48993-00)

FLUID VOLUMES USED IN DRILLING OPERATIONS
 (Enter "0" if a type of a fluid was not used. Do not leave blank.)

Total Fluids (bbls): 3630 Fresh Water (bbls): 3150
 Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 0

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	26	16	ASTM53	65	0	80	70	80	0	VISU
SURF	13+1/2	9+5/8	J55	36	0	1896	870	1896	0	VISU
1ST	8+1/2	5+1/2	P110	20	0	14557	2047	14557	0	CBL

Bradenhead Pressure Action Threshold 569 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
FOX HILLS	331				
PARKMAN	3,358				
SUSSEX	3,928				
SHANNON	4,199				
NIOBRARA	6,093				
SHARON SPRINGS	6,209				

Operator Comments:

Top of producing zone footage calls are estimated based on being within the hardline, and into our target production interval. When the well is completed the form 5A will detail actual footage calls from the top of production zone.
 BHL footage calls are past the setback, this well will not be completed past the setback.
 Alternative Logging Program - No open hole resistivity log was run on this well. The resistivity log was run on the Sonic Star 1101-11H (API 05-123-48993-00). Approved APD and BMP requiring one well on a pad to be logged with open hole resistivity log and gamma ray.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Miracle Pfister

Title: Sr. Regulatory Contractor Date: _____ Email: mpfister@miracleenergyconsulting.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
402871533	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
402871536	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
402871528	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402871530	PDF-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402871531	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402871532	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)