

FORM
5A

Rev
09/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

402386321

Date Received:

10/29/2021

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071	4. Contact Name: Kate Miller
2. Name of Operator: HIGHPOINT OPERATING CORPORATION	Phone: (720) 440-6116
3. Address: 555 17TH ST STE 3700	Fax:
City: DENVER State: CO Zip: 80202	Email: regulatory@bonanzacr.com
5. API Number 05-123-50079-00	6. County: WELD
7. Well Name: RSU Anschutz Fed	Well Number: 4-61-5-2421C
8. Location: QtrQtr: NWNW Section: 4 Township: 4N Range: 61W Meridian: 6	
9. Field Name: WATTENBERG	Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING
Treatment Date: 12/06/2019 End Date: 01/22/2020 Date this Formation was Completed: 04/05/2020
Perforations Top: 6376 Bottom: 19151 No. Holes: 3432 Hole size: 42/100 Open Hole: ☐

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

143 stage wet shoe plug and perf: 509,528 bbl stickwater, 1,316 bbl 15% HCl, 11,404,875 lb 30/50 white sand, 86,160 lb 100 mesh.

This formation is commingled with another formation: ☐ Yes ☒ No
Total fluid used in treatment (bbl): 510844 Max pressure during treatment (psi): 9909
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34
Type of gas used in treatment: Min frac gradient (psi/ft): 0.79
Total acid used in treatment (bbl): 1316 Number of staged intervals: 143
Recycled or Reused Fluids used in treatment (bbl): 0 Flowback volume recovered (bbl): 2767
Fresh water used in treatment (bbl): 509528 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 11491035

Fracture stimulations must be reported on [FracFocus.org](https://www.fracfocus.org)

Test Information:

04/20/2020 Hours: 24 Bbl oil: 611 Mcf Gas: 346 Bbl H2O: 631
Date Calculated 24 hour rate: Bbl oil: 611 Mcf Gas: 346 Bbl H2O: 631 GOR: 566
Test Method: flowing Casing PSI: 127 Tubing PSI: 362 Choke Size: 34/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1467 API Gravity Oil: 36
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6130 Tbg setting date: 04/04/2020 Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

The bottom of the completed interval is at 1855' FNL and 2295' FEL of Section 1.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Ashley Noonan
Title: Sr. Regulatory Analyst Date: 10/29/2021 Email: regulatory@bonanzacrk.com

Attachment List

Att Doc Num	Name
402386321	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)