

FORM
5A

Rev
09/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

402364867

Date Received:

10/29/2021

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071

2. Name of Operator: HIGHPOINT OPERATING CORPORATION

3. Address: 555 17TH ST STE 3700

City: DENVER State: CO Zip: 80202

4. Contact Name: Kate Miller

Phone: (720) 440-6116

Fax:

Email: regulatory@civiresources.com

5. API Number 05-123-46730-00

7. Well Name: RSU Anschutz Fed

8. Location: QtrQtr: Lot 4 Section: 4 Township: 4N Range: 61W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 4-61-04-0909CN

Completed Interval

FORMATION: NIOBRARA	Status: PRODUCING	Treatment Type: ACID JOB
Treatment Date: 01/26/2020	End Date: 02/03/2020	Date this Formation was Completed: 03/12/2020
Perforations Top: 14394	Bottom: 16754	No. Holes: 720
Hole size: 42/100	Open Hole: <input type="checkbox"/>	

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

30 stage wet shoe plug and perf : 93,675 freshwater, 386 bbls 15% HCL, 2,076,855 lbs 30/50 white sand, 162,830 lbs 100 mesh used in treatment

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 94061	Max pressure during treatment (psi): 9065
Total gas used in treatment (mcf): 0	Fluid density at initial fracture (lbs/gal): 8.34
Type of gas used in treatment:	Min frac gradient (psi/ft): 0.82
Total acid used in treatment (bbl): 386	Number of staged intervals: 30
Recycled or Reused Fluids used in treatment (bbl): 0	Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): 93675	Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 2239685	

Fracture stimulations must be reported on [FracFocus.org](https://www.fracfocus.org)

Test Information:

03/24/2020	Hours: 24	Bbl oil: 96	Mcf Gas: 49	Bbl H2O: 269
Calculated 24 hour rate:	Bbl oil: 96	Mcf Gas: 49	Bbl H2O: 269	GOR: 510
Test Method: Flowing	Casing PSI: 57	Tubing PSI: 275	Choke Size:	
Gas Disposition: SOLD	Gas Type: DRY	Btu Gas: 1411	API Gravity Oil: 36	
Tubing Size: 2 + 3/8	Tubing Setting Depth: 6187	Tbg setting date: 03/09/2020	Packer Depth:	
Reason for Non-Production:				
Date formation Abandoned:	Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt		
** Bridge Plug Depth:	** Sacks cement on top:	** Wireline and Cement Job Summary must be attached.		

Comment:

1. The bottom of the completed interval is at 813' FNL and 235' FEL of Section 3.
2. The wellbore beyond the unit boundary setback is physically isolated by: wet shoe sub and float collar
3. HighPoint Operating Corporation certifies that none of the wellbore beyond the unit boundary setback was completed.

Flowback data is unavailable.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ashley Noonan
Title: Sr. Regulatory Analyst Date: 10/29/2021 Email: regulatory@bonanzacrk.com

Attachment List

Att Doc Num	Name
402364867	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)