

FORM  
5A

Rev  
09/20

# State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
402364867

Date Received:  
10/29/2021

### COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>10071</u>	4. Contact Name: <u>Kate Miller</u>
2. Name of Operator: <u>HIGHPOINT OPERATING CORPORATION</u>	Phone: <u>(720) 440-6116</u>
3. Address: <u>555 17TH ST STE 3700</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>regulatory@civiresources.com</u>

5. API Number <u>05-123-46730-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>RSU Anschutz Fed</u>	Well Number: <u>4-61-04-0909CN</u>
8. Location: QtrQtr: <u>Lot 4</u> Section: <u>4</u> Township: <u>4N</u> Range: <u>61W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

## Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: ACID JOB  
Treatment Date: 01/26/2020 End Date: 02/03/2020 Date this Formation was Completed: 03/12/2020  
Perforations Top: 14394 Bottom: 16754 No. Holes: 720 Hole size: 42/100 Open Hole:

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

30 stage wet shoe plug and perf : 93,675 freshwater, 386 bbls 15% HCL, 2,076,855 lbs 30/50 white sand, 162,830 lbs 100 mesh used in treatment

This formation is commingled with another formation:  Yes  No  
Total fluid used in treatment (bbl): 94061 Max pressure during treatment (psi): 9065  
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34  
Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.82  
Total acid used in treatment (bbl): 386 Number of staged intervals: 30  
Recycled or Reused Fluids used in treatment (bbl): 0 Flowback volume recovered (bbl): \_\_\_\_\_  
Fresh water used in treatment (bbl): 93675 Disposition method for flowback: DISPOSAL  
Total proppant used (lbs): 2239685

**Fracture stimulations must be reported on FracFocus.org**

### Test Information:

03/24/2020 Hours: 24 Bbl oil: 96 Mcf Gas: 49 Bbl H2O: 269  
Date Calculated 24 hour rate: Bbl oil: 96 Mcf Gas: 49 Bbl H2O: 269 GOR: 510  
Test Method: Flowing Casing PSI: 57 Tubing PSI: 275 Choke Size: \_\_\_\_\_  
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1411 API Gravity Oil: 36  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6187 Tbg setting date: 03/09/2020 Packer Depth: \_\_\_\_\_  
Reason for Non-Production: \_\_\_\_\_  
Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_  
\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

### Comment:

1. The bottom of the completed interval is at 813' FNL and 235' FEL of Section 3.
2. The wellbore beyond the unit boundary setback is physically isolated by: wet shoe sub and float collar
3. HighPoint Operating Corporation certifies that none of the wellbore beyond the unit boundary setback was completed.

Flowback data is unavailable.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Ashley Noonan  
Title: Sr. Regulatory Analyst Date: 10/29/2021 Email: regulatory@bonanzacr.com

## Attachment List

Att Doc Num	Name
402364867	FORM 5A SUBMITTED

Total Attach: 1 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)