

FORM
5A

Rev
09/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

402817858

Date Received:

11/09/2021

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>10071</u>	4. Contact Name: <u>Kate Miller</u>
2. Name of Operator: <u>HIGHPOINT OPERATING CORPORATION</u>	Phone: <u>(720) 440-6116</u>
3. Address: <u>555 17TH ST STE 3700</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>regulatory@civiresources.com</u>
5. API Number <u>05-123-46729-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>RSU Anschutz Fed</u>	Well Number: <u>4-61-04-2525C</u>
8. Location: QtrQtr: <u>Lot 4</u> Section: <u>4</u> Township: <u>4N</u> Range: <u>61W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING
Treatment Date: 08/23/2021 End Date: 08/30/2021 Date this Formation was Completed: 10/14/2021
Perforations Top: 6682 Bottom: 16892 No. Holes: 1320 Hole size: 0.3 Open Hole: ☐

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

55 stage wet shoe plug and perf: 653 bbls 15% HCl, 610,716 bbls slickwater, 61,820 lbs 100 Mesh Natural White, 10,673,700 lbs 100 Mesh Premium White, 7,131,680 lbs 40/70 Premium White.
Original completion: 16775'-16892'; This recompletion: 6682'-16746'.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 611369 Max pressure during treatment (psi): 7283
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34
Type of gas used in treatment: Min frac gradient (psi/ft): 0.43
Total acid used in treatment (bbl): 653 Number of staged intervals: 55
Recycled or Reused Fluids used in treatment (bbl): 0 Flowback volume recovered (bbl): 22422
Fresh water used in treatment (bbl): 610716 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 17867200

Fracture stimulations must be reported on FracFocus.org

Test Information:

11/03/2021 Hours: 24 Bbl oil: 128 Mcf Gas: 75 Bbl H2O: 721
Calculated 24 hour rate: Bbl oil: 128 Mcf Gas: 75 Bbl H2O: 721 GOR: 586
Test Method: Flowing Casing PSI: 523 Tubing PSI: 623 Choke Size: 13/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1346 API Gravity Oil: 38
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6284 Tbg setting date: 09/16/2021 Packer Depth: 6290

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

1. This well had 2 stages previously completed, but never produced prior to this new stimulation. The bottom of the whole completed interval is stated on Form 5A Doc # 402418434.
2. The wellbore beyond the unit boundary setback is physically isolated by: wet shoe sub and float collar
3. HighPoint Operating Corporation certifies that none of the wellbore beyond the unit boundary setback was completed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jenna Behm
Title: Regulatory Analyst Date: 11/9/2021 Email: regulatory@civiresources.com
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Attachment List

Att Doc Num Name

402817858 FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	• Perf/Prod Interval Bottom corrected from 16746' to 16892' to reflect the entire completed interval; interval for this recompletion added to summary of formation treatment.	11/17/2021

Total: 1 comment(s)