

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/10/2021

Submitted Date:

11/14/2021

Document Number:

688311554**FIELD INSPECTION FORM**Loc ID 454808 Inspector Name: Sherman, Susan On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10633Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLCAddress: 1801 CALIFORNIA STREET #2500City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:3 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Crestone Peak	303-268-3703	cogcc.inspections@crestonep r.com	Watkins Office Phone #

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
454810	WELL	XX	04/19/2018		005-07360	Arkansas 4-64 3-2 1AH	DG

General Comment:BOP Inspection005-07360 comes up under an FIR as 3AH but the Form 42 Notice #402863946, comes up as 1AH-there is no 1AH.

Inspected FacilitiesFacility ID: 454810 Type: WELL API Number: 005-07360 Status: XX Insp. Status: DG**Well Drilling**

Rig: Rig Name: Ensign 140 Pusher/Rig Manager: Brent/Ryan
 Permit Posted: _____ Access Sign: SATISFACTORY

Well Control Equipment:

Pipe Ram: YES Blind Ram: YES Hydril Type: YES
 Pressure Test BOP: Pass Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids**Management:**

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: Pathfinder, pressure tester Dakota Form 42 list this well as 1AH.

The entire BOP was changed out for this move/well. Pressure tests were changed from previous BOP tests with Crestone because "Extraction is in charge now".

Lower Pipe Rams, TIW 250 psi, 5 min/5000 psi high, 5 min
Upper Pipe Rams, HCR, 1st Kill Valve, Dart Valve 250 psi low, 5 min/5000 psi high, 5 min
Manual Choke Valve, 2nd Kill Valve 250 low, 5 min/5000 psi high, 5 min
Annular 250 psi low, 5 min/3500 psi high, 5 min
Accumulator Function Test 28 sec, 900 psi
Mudline 6300 psi 5 min
Blind Rams, Inside Choke Manifold, Kill Check 250 psi low, 5 min/5000 psi high, 5 min
Outside Choke Manifold 250 psi low, 5 min/5000 psi high, 5 min
Super Chokes 3000 psi 2 min
Surface Casing tested against cement 1500 psi, 30 min, lost 7#

Corrective Action: _____

Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688311598	Crestone Arkansas 4-64 3-2 3AH_1AH	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5580485