

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

11/10/2021

Submitted Date:

11/14/2021

Document Number:

688311554

**FIELD INSPECTION FORM**

Loc ID 454808 Inspector Name: Sherman, Susan On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 10633  
Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC  
Address: 1801 CALIFORNIA STREET #2500  
City: DENVER State: CO Zip: 80202

**Findings:**

- 3 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Crestone Peak	303-268-3703	cogcc.inspections@crestonep r.com	Watkins Office Phone #

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
454810	WELL	XX	04/19/2018		005-07360	Arkansas 4-64 3-2 1AH	DG

**General Comment:**

BOP Inspection

005-07360 comes up under an FIR as 3AH but the Form 42 Notice #402863946, comes up as 1AH-there is no 1AH.

**Inspected Facilities**

Facility ID: 454810 Type: WELL API Number: 005-07360 Status: XX Insp. Status: DG

**Well Drilling**

**Rig:** Rig Name: Ensign 140 Pusher/Rig Manager: Brent/Ryan  
 Permit Posted: \_\_\_\_\_ Access Sign: SATISFACTORY

**Well Control Equipment:**

Pipe Ram: YES Blind Ram: YES Hydril Type: YES  
 Pressure Test BOP: Pass Test Pressure PSI: \_\_\_\_\_ Safety Plan: \_\_\_\_\_

**Drill Fluids**

**Management:**

Lined Pit: \_\_\_\_\_ Unlined Pit: \_\_\_\_\_ Closed Loop: \_\_\_\_\_ Semi-Closed Loop: \_\_\_\_\_  
 Multi-Well: \_\_\_\_\_ Disposal Location: \_\_\_\_\_

**Comment:** Pathfinder, pressure tester Dakota Form 42 list this well as 1AH.  
The entire BOP was changed out for this move/well. Pressure tests were changed from previous BOP tests with Crestone because "Extraction is in charge now".  
Lower Pipe Rams, TIW 250 psi, 5 min/5000 psi high, 5 min  
Upper Pipe Rams, HCR, 1st Kill Valve, Dart Valve 250 psi low, 5 min/5000 psi high, 5 min  
Manual Choke Valve, 2nd Kill Valve 250 low, 5 min/5000 psi high, 5 min  
Annular 250 psi low, 5 min/3500 psi high, 5 min  
Accumulator Function Test 28 sec, 900 psi  
Mudline 6300 psi 5 min  
Blind Rams, Inside Choke Manifold, Kill Check 250 psi low, 5 min/5000 psi high, 5 min  
Outside Choke Manifold 250 psi low, 5 min/5000 psi high, 5 min  
Super Chokes 3000 psi 2 min  
Surface Casing tested against cement 1500 psi, 30 min, lost 7#

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688311598	Crestone Arkansas 4-64 3-2 3AH_1AH	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5580485">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5580485</a>