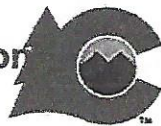


FORM
21Rev
11/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

402853222

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative. Injection well tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 95620 Contact Name Steven James
Name of Operator: WESTERN OPERATING COMPANY Phone: (303) 893-2438
Address: 1165 DELAWARE STREET #200
City: DENVER State: CO Zip: 80204 Email: steve@westernoperating.com

API Number: 05- 075-08404 OGCC Facility ID Number: 220282
Well/Facility Name: EMERALD, ROBERT Well/Facility Number: 3-35
Location QtrQtr: NWNW Section: 35 Township: 9N Range: 54W Meridian: 6

☐ SHUT-IN PRODUCTION WELL☒ INJECTION WELL

Last MIT Date: 11/4/2016 12:00:00 AM

Test Type:

☐ Test to Maintain SI/TA status☒ 5-Year UIC☐ Reset Packer☐ Verification of Repairs☐ Annual UIC TEST☐ Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test

| Injection Producing Zone(s) | Perforated Interval | Open Hole Interval |
|-----------------------------|---------------------|--------------------|
| JSND | 5239-5226 | |

Tubing Casing/Annulus Test

| Tubing Size: | Tubing Depth: | Top Packer Depth: | Multiple Packers? |
|--------------|---------------|-------------------|--------------------------|
| 2.875 | 5170.3 | 5178.3 | <input type="checkbox"/> |

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Test Data (Use -1 for a vacuum)

| Test Date | Well Status During Test | Casing Pressure Before Test | Initial Tubing Pressure | Final Tubing Pressure |
|----------------------------|--------------------------|-----------------------------|----------------------------|-----------------------|
| | | | | |
| Casing Pressure Start Test | Casing Pressure - 5 Min. | Casing Pressure - 10 Min. | Casing Pressure Final Test | Pressure Loss or Gain |
| | | | | |

Test Witnessed by State Representative?

☒

OGCC Field Representative

Schure, Kym

OPERATOR COMMENTS:

Failed MIT

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: Steven James

Title: President

Email: steve@westernoperating.com

Date:

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:

Date:

CONDITIONS OF APPROVAL, IF ANY: