

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/01/2021

Submitted Date:

11/01/2021

Document Number:

697004772

FIELD INSPECTION FORMLoc ID 428105 Inspector Name: Peterson, Tom On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10658

Name of Operator: CAPTIVA ENERGY PARTNERS LLC

Address: 11838 WEST YALE PLACE

City: LAKEWOOD State: CO Zip: 80228

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

16 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		ponsager@captivaep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
428101	WELL	PR	06/01/2020	GW	123-35226	MCCOY 14-33	PR
428102	WELL	PR	05/01/2021	GW	123-35227	MCCOY 13-33	PR
428106	WELL	PR	08/03/2012	GW	123-35229	MCCOY 2-6-33	PR
428107	WELL	PR	07/22/2012	GW	123-35230	MCCOY 24-33	PR
428108	WELL	PR	07/26/2012	GW	123-35231	MCCOY 23-33	PR

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	x 5		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:	Dead vegetation around separators, crude oil tanks and wellheads.. See attached photos.		
Corrective Action:	Comply with Rule 606	Date:	11/30/2021

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	SEPARATOR		
Comment:	Architectural steel		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Architectural steel		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Architectural steel x 5		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Plunger Lift	# 5		
Comment:			
Corrective Action:		Date:	

Type: Ancillary equipment	# 6		
Comment:	Automation array, three solar arrays, ECD scrubber, recirculating pump		
Corrective Action:		Date:	
Type: Pig Station	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 2		
Comment:	Multiple tube meter run. Calibration card is current.		
Corrective Action:		Date:	
Type: Emission Control Device	# 2		
Comment:	Pilots are on		
Corrective Action:		Date:	
Type: Bradenhead	# 5		
Comment:	Bradenhead valves are exposed at surface.		
Corrective Action:		Date:	
Type: Flow Line	# 5		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 7		
Comment:	Bird screen on McCoy 13-33 separator in missing. See attached photos.		
Corrective Action:	Install wildlife screen per Rule 608.b.(7).	Date:	11/30/2021
Type: Vertical Separator	# 2		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 5		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	100 BBLS	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
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Inspector Name: Peterson, Tom

Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	5	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 428101 Type: WELL API Number: 123-35226 Status: PR Insp. Status: PR

Producing WellComment: PR

Corrective Action:

Date:

BradenHeadDate of Last Brhd Test: 06/29/2021 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 20 Fluid Type: NONEEnd Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 428102 Type: WELL API Number: 123-35227 Status: PR Insp. Status: PR

Producing WellComment: PR

Corrective Action:

Date:

BradenHeadDate of Last Brhd Test: 12/17/2020 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 30 Fluid Type: GASEnd Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 428106 Type: WELL API Number: 123-35229 Status: PR Insp. Status: PR

Producing WellComment: PR

Corrective Action:

Date:

BradenHeadDate of Last Brhd Test: 12/17/2020 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type:End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 428107 Type: WELL API Number: 123-35230 Status: PR Insp. Status: PR

Producing WellComment: PR

Corrective Action:

Date:

BradenHeadDate of Last Brhd Test: 12/17/2020 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____

Date: _____

Facility ID: 428108 Type: WELL API Number: 123-35231 Status: PR Insp. Status: PR**Producing Well**Comment: PR

Corrective Action: _____

Date: _____

BradenHeadDate of Last Brhd Test: 12/17/2020 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary</p> <p>On Monday 11/1/2021 at approximately 11:00 hours, I, Inspector Tom Peterson, conducted an on-site inspection at the Captiva Energy Partners Mc Coy Pad 13-33 location #428105 in Weld County, Colorado.</p> <p>While there, I observed debris around location and a missing wildlife screen on the Mc Coy 13-33 separator. During this inspection the following possible compliance issues were observed: Rule 606. with a corrective action date of 11/30/2021, Rule 608.b.(7). with a corrective action date of 11/30/2021.</p> <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of the inspection report.</p>	petersont	11/01/2021

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402859130	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5569458
697004773	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5569457