

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/21/2021

Submitted Date:

10/22/2021

Document Number:

693505664

FIELD INSPECTION FORMLoc ID 311297 Inspector Name: Silver, Randy On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 46290

Name of Operator: KP KAUFFMAN COMPANY INC

Address: 1675 BROADWAY, STE 2800

City: DENVER State: CO Zip: 80202

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

19 Number of Comments

9 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,	303-825-4822	cogcc@kpk.com	All Inspections
Watzman, Ross	(303) 825-4822	rwatzman@kpk.com	all inspections.
Gomez, Jason		jason.gomez@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
240683	WELL	PR	07/01/2019	OW	123-08471	SELTZER 1-A	TA

General Comment:

Location

Lease Road:			
Type	Access		
comment:	Debris: Dead weeds		
Corrective Action:	Comply with rule 606	Date:	10/28/2021

Overall Good: ☐

Signs/Marker:			
Type			
Comment:	Adequate		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Adequate		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		
Corrective Action:		Date: _____

Good Housekeeping:			
Type	OTHER		
Comment:	Production reporting.		
Corrective Action:	Comply with rule 413	Date:	10/28/2021
Type	TRASH		
Comment:	Trash on location		
Corrective Action:	Comply with rule 606	Date:	10/28/2021
Type	OTHER		
Comment:	Measurement of gas		
Corrective Action:	Measure gas per Rule 430.	Date:	10/28/2021
Type	DEBRIS		
Comment:	Dead weeds on location.		
Corrective Action:	Comply with rule 606	Date:	10/28/2021
Type	UNUSED EQUIPMENT		
Comment:	Unused equipment: PU equipment, Electric meter and panel. Fencing material and gate.		
Corrective Action:	Comply with rule 606	Date:	10/28/2021

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type			
Comment:			
Corrective Action:		Date:	

Equipment:

Type: Bird Protectors	# 1		corrective date
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment: Electric panel			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment: Electric motor			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment: Meters will be calibrated annually unless more frequent calibration is required by contractual obligations or by the Director. The Operator will conspicuously post and maintain the date of the last meter calibration in a legible condition at each meter at all times.			
Corrective Action: Comply with Meter Calibration Rule 430 d (1) and (2)		Date: 10/28/2021	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 3		
Comment: Guy line anchors not properly marked.			
Corrective Action: Install proper guy line markers per Rule 1003.a		Date: 10/28/2021	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	CONCRETE SUMP/VAULT		,
Comment:					
Corrective Action:	Date:				

Paint

Condition	Adequate
Other (Content)	

Other (Capacity) 50bbl						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Comment: Shares containment with crude oil tank.						
Corrective Action:				Date:		
Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	1	300 BBLS	STEEL AST		,	
Comment:						
Corrective Action:				Date:		
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:						
Corrective Action:				Date:		
Venting:						
Yes/No	NO					
Comment:						
Corrective Action:				Date:		
Flaring:						
Type						
Comment:						
Corrective Action:				Date:		

Inspected Facilities

Facility ID: 240683 Type: WELL API Number: 123-08471 Status: PR Insp. Status: TA

Idle Well

Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: SITE CONDITION

Comment: "Well was found in state of Temporary Abandonment.

Well is overdue for Mechanical Integrity Test (MIT)

"

Corrective Action: Comply with rule 417

Date: 10/28/2021

BradenHead

Date of Last Brhd Test: 06/09/2020 Annual Brhd Completed? No

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type:

End Surf Csg Pressure: 0

Comment: Submit reports

Corrective Action:

Date:

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary On Thursday October 21, 2021 at approximately 12:40PM, I, Inspector Randy Silver, Conducted an on-site inspection/re-inspection.. Location: Seltzer #1-A Operator: KP Kauffman API#: 123-08471 County: Weld While there, I observed a well site and production facility. During this inspection the following possible compliance issues were observed: Reporting: Rule 413 Corrective action date of 10-28-21 See photos 14,15 and 16 Trash: Rule 606 Corrective action date of 10-28-21 see photo 4 MIT: Rule 417 c Corrective action date of 10-28-21 Measurement of gas: Rule 430 Corrective action date of 10-28-21 See photo 16 Meter calibration card: Rule 430 d (1) Corrective action date of 10-28-21 See photo 16 Guy Line: Rule 1003 Corrective action date of 10-28-21 See photos 3,5,6 Debris: Rule 606 Corrective action date of 10-28-21 See photos 9,4,7 Unused equipment: Rule 606 Corrective action date of 10-28-21 See photos 9,1,2,4,8 Weather conditions: Clear This is a follow up inspection per Doc#'s 681700543 (6-6-17) and 691400376 (5-17-18). Upon arriving on site it was clearly visible site condition have not changed since 2017 inspection, it clearly shows Pumping Unit equipment not in use. It appears after reviewing said inspections site conditions has progressively gotten worse. At time of inspection flow line valves from well head were in the closed position. Separator flow lines are in the closed position, Inlet and outlet of gas sales line is LOTO as I have shown in photos. Meter is not operational at time of inspection and calibration card states it has not been calibrated since 2016. It appears Operator is falsely reporting gas production as production records submitted by operator show gas production. Due to Questions about production and site conditions a witnessed MIT will need to be performed before returning well to production or any other status. A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.</p>	silverr	10/22/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402850492	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5561995
693505665	loc pic	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5561988