

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/27/2021

Submitted Date:

10/27/2021

Document Number:

699503296

FIELD INSPECTION FORM

Loc ID 320358 Inspector Name: MEDINA, JUSTIN On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10711
Name of Operator: PAINTED PEGASUS PETROLEUM LLC
Address: 16820 BARKER SPRINGS RD #521
City: HOUSTON State: TX Zip: 77084

Findings:

- 8 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
		khubbard@p3petro.com	
		JH@p3petro.com	
		JM@p3petro.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
203539	WELL	SI	09/01/2019	OW	001-09099	KALLSEN 15-01	SI

General Comment:

(This area is intentionally left blank for general comments.)

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	Guards not in place on pumping unit. Weeds unmanaged on location. Chemical tank by pumping unit motor needs containment.		
Corrective Action:	Comply with COGCC housekeeping rules	Date:	06/19/2021
Type	OTHER		
Comment:	According to COGCC production data this well has been shut in since 8/1/19. Well has been shut in for more than 2 years and is in need of a Mechanical Integrity Test.		
Corrective Action:	Comply with COGCC Mechanical Integrity testing rules for Shut in wells 10/27/21	Date:	10/27/2021

Overall Good:

Spills:

Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	LOCATION		
Comment:	All equipment has 4' barb wire fencing		
Corrective Action:		Date:	

Equipment:

Type		#		corrective date
Type: Prime Mover		# 1		
Comment:	Gas motor			
Corrective Action:			Date:	
Type: Pump Jack		# 1		
Comment:				
Corrective Action:			Date:	
Type: Bird Protectors		# 1		
Comment:				
Corrective Action:			Date:	
Type: Horizontal Heated Separator		# 1		
Comment:				
Corrective Action:			Date:	
Type: Bradenhead		# 1		
Comment:				
Corrective Action:			Date:	

Tanks and Berms:					
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLs	BV CONCRETE		,
Comment:					
Corrective Action:					Date:

Paint

Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:		Shares containment with oil tank		
Corrective Action:				
		Date:		

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				
		Date:		

Venting:

Yes/No	NO			
Comment:				
Corrective Action:				
		Date:		

Flaring:

Type				
Comment:				
Corrective Action:				
		Date:		

Inspected Facilities

Facility ID: 203539 Type: WELL API Number: 001-09099 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____
 Comment: SI
 Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 06/13/2020 Annual Brhd Completed? No
 Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____
 End Surf Csg Pressure: 0
 Comment: Annual bradenhead test is not current. COntract COGCC engineering. Provide monthly monitoring data. 11/06/2021
 Corrective Action: Comply with COGCC annual bradenhead testing rules. Date: _____

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary On 10/27/21 at approximately 1400 I, Inspector Justin Medina conducted an on-site inspection at: Well Name- Kallsen 15-1 Company Name- Painted Pegasus Petroleum API- 05-001-06660 In Adams County Colorado. While there, I observed SI well This is a follow up inspection from document # 687400795 Corrective Actions are Delinquent During this inspection the following possible compliance issues were observed: Guards not in place on pumping unit. Weeds unmanaged on location. Chemical tank by pumping unit motor needs containment. Comply with COGCC housekeeping rules According to COGCC production data this well has been shut in since 8/1/19. Well has been shut in for more than 2 years and is in need of a Mechanical Integrity Test. Comply with COGCC Mechanical Integrity testing rules for Shut in wells 10/27/21 Annual bradenhead test is not current. Contact COGCC engineering. Provide monthly monitoring data. Comply with COGCC annual bradenhead testing rules. 11/6/21 A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.</p>	medinaj	10/27/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402857139	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5567688
699503297	Inspection Pictures	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5567679