

FORM
INSPRev
X/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/27/2021

Submitted Date:

10/29/2021

Document Number:

688801016

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: _____ On-Site Inspection
320851 _____ Hughes, Jim _____ 2A Doc Num: _____

Operator Information:

OGCC Operator Number: _____ 900 _____
Name of Operator: ALAMOSA DRILLING INC _____
Address: 8150 N. CENTRAL EXPY - STE 750 _____
City: _____ DALLAS _____ State: _____ TX _____ Zip: _____ 75205- _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

- _____ 12 Number of Comments
_____ 1 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Schultz, Scott		scott.schultz@coag.gov	
Mercer, Lauren		lauren.mercer@coag.gov	
Labowskie, Steve		steve.labowskie@state.co.us	
Fischer, Alex		alex.fischer@state.co.us	
Moore, Todd	(214) 368-6700/ (719)342-1445	kiowagas@sbcglobal.net	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
205238	WELL	PR	11/01/2020	OW	007-06116	NIELSEN 3	EI

General Comment:

On October 27, 2021 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Alamosa Drilling Nielson #3. For the most recent field inspection report of this facility, please refer to document #700300157.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action:			Date:

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:	Free standing sign near pump jack.		
Corrective Action:			Date:
Type	BATTERY		
Comment:	Free standing sign near tank battery.		
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:	ASTs are labeled with contents, capacity, and have NFPA placards.		
Corrective Action:			Date:

Emergency Contact Number:			
Comment:	Posted on location signs.		
Corrective Action:			Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment: _____

Multiple Spills and Releases?

Fencing/:			
Type	PUMP JACK		
Comment:	Post and wire perimeter fencing around pump jack and well head.		
Corrective Action:			Date:

Equipment:			corrective date
Type: Prime Mover	# 1		
Comment:	Electric motor.		
Corrective Action:			Date:
Type: Pump Jack	# 1		
Comment:			
Corrective Action:			Date:
Type: Flow Line	# 1		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	300 BBLs	STEEL AST		37.016265,-106.882691
Comment: ASTs have been connected to anchors with steel cables.					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Insufficient	Base Sufficient	Inadequate
Comment: Location is within a defined floodplain in the COGIS database. Earthen berm at tank battery. Per Rule 421.b.(3): Containment berms around tanks will be constructed of steel rings or another engineered technology that provides equivalent protection from floodwaters and debris.				
Corrective Action: Location is within a floodplain, containment berms around the tanks must be made of steel or another engineer equivalent per Rule 421.b.(3). "Location is within a floodplain, containment berms around the tanks must be made of steel or another engineer equivalent per Rule 603.h.(2)C. Per phone conversation on 6/29, the operator shall provide documentation of COGCC exemption, ACE exclusion from mapped floodplain, and/ or design plans and time line for installation of steel ring secondary containment." Quoted text and corrective action date taken from Inspection Document # 688800877.				Date: 07/31/2018

Wells Served By Facilities Above

API Number
007-06116

AirsID

API Number	AirsID
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Venting:

Yes/No	
Comment:	
Corrective Action:	Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 205238 Type: WELL API Number: 007-06116 Status: PR Insp. Status: EI

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	In Process	Drip pot on southern AST load out line.

Comment: Corrective Action: Date: **Pits:** NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>On October 27, 2021 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Alamosa Drilling Nielson #3. For the most recent field inspection report of this facility, please refer to document #700300157.</p> <p>Per Rule 421.b.(3): Containment berms around tanks will be constructed of steel rings or another engineered technology that provides equivalent protection from floodwaters and debris.</p> <p>"Location is within a floodplain, containment berms around the tanks must be made of steel or another engineer equivalent per Rule 603.h.(2)C. Per phone conversation on 6/29, the operator shall provide documentation of COGCC exemption, ACE exclusion from mapped floodplain, and/ or design plans and time line for installation of steel ring secondary containment." Quoted text and corrective action date taken from Inspection Document # 688800877.</p>	hughesjo	10/29/2021

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402858013	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5568539
688801017	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5568538