

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/27/2021

Submitted Date:

10/29/2021

Document Number:

688801004

FIELD INSPECTION FORMLoc ID 320854 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 900

Name of Operator: ALAMOSA DRILLING INC

Address: 8150 N. CENTRAL EXPY - STE 750

City: DALLAS State: TX Zip: 75205-

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

14 Number of Comments

4 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Mercer, Lauren		lauren.mercer@coag.gov	
Moore, Todd	(214) 368-6700/ (719)342-1445	kiowagas@sbcglobal.net	All Inspections
Fischer, Alex		alex.fischer@state.co.us	
Schultz, Scott		scott.schultz@coag.gov	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
205242	WELL	PR	06/01/2021	OW	007-06120	CHAVEZ 1	EI
457801	SPILL OR RELEASE	AC	10/05/2018		-	Chavez 1	EI

General Comment:

On October 27, 2021 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Alamosa Drilling Chavez #1. For the most recent field inspection report of this facility, please refer to document #688800012.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action	L		Date:
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	BATTERY		
Comment:	API numbers of contributing wells have been added to battery sign.		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Additional information required by Inspection Document #688800012 has been added to well head sign.		
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:	AST is labeled with NFPA placard, contents, and capacity.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	Emergency contact information has been added to well head sign.		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	STORAGE OF SUPL		
Comment:	Flatbed gooseneck trailer stored on location. Roll of chain link fencing stored near pump jack.		
Corrective Action:	Comply with Rule 606		Date: 11/28/2021
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
Crude Oil	WELLHEAD	<= 1 bbl	
Comment:	Wellhead and surrounding area is wet and stained with oil. Absorbent granules have been spread on top of impacted soil.		
Corrective Action:	The Operator will clean up impacts and collect confirmation samples to ensure compliance with Table 915-1, per Rule 912.a.(3).		Date: 11/28/2021
In Containment: No			
Comment:	Per Rule 912.d.(1): Operators will determine and document the cause of a Grade 1 Gas Leak or Spill or Release of E&P Waste or produced Fluids. After identifying the cause, Operators will implement measures to prevent Spills or Releases due to similar causes in the future, and document all changes made. A possible solution to this reoccurring issue would be to have the Operator install a containment system for the stuffing box.		
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	PUMP JACK		
Comment:	Post and wire fencing around well head and pump jack.		

Corrective Action:		Date:	
Equipment:		corrective date	
Type: Prime Mover	# 1		
Comment: Electric motor.			
Corrective Action:		Date:	
Type: Other	# 1		
Comment: Supply shed.			
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST		37.018081,-106.875100
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Wells Served By Facilities Above

API Number
007-06136
007-06120

AirsID

API Number	AirsID
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Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
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Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	<u>205242</u>	Type:	<u>WELL</u>	API Number:	<u>007-06120</u>	Status:	<u>PR</u>	Insp. Status:	<u>EI</u>
Facility ID:	<u>457801</u>	Type:	<u>SPILL OR</u>	API Number:	<u>-</u>	Status:	<u>AC</u>	Insp. Status:	<u>EI</u>

Environmental**Spills/Releases:**

Type of Spill: OIL

Estimated Spill Volume: _____

Comment: [Spill/Release Point ID #457801 has an active status in the COGIS database.](#)Corrective Action: [The operator will submit a Supplemental Spill Report requesting closure of Spill/ReleasePoint ID #457801 with work proceeding under REM #11969, by April 15, 2021. Corrective Action date taken from Inspection Document #688800012. Corrective Action had not been addressed at the time of this inspection.](#)

Date: 04/15/2021

Reportable: _____

GPS: Lat _____ Long _____

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well Complaint:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____ Comment: _____

Waste Management:

Type	Management	Condition	GPS (Lat) (Long)	
Oily Soil	Other	Inadequate	37.018228	-106.875180
Comment		Open topped container with oily contents observed near supply shed.		
Corrective Action		E&P Waste not properly stored, handled, transported, treated, recycled, or disposed per Rule 905. Contact COGCC EPS staff.		Date: 11/01/2021

Spill/Remediation:

Comment: _____

Corrective Action: _____ Date: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

COGCC Comments

Comment	User	Date
<p>On October 27, 2021 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Alamosa Drilling Chavez #1. For the most recent field inspection report of this facility, please refer to document #688800012.</p> <p>API numbers of contributing wells have been added to the tank battery sign.</p> <p>Additional information required by Inspection Document #688800012 has been added to well head sign.</p> <p>Flatbed gooseneck trailer stored on location. Roll of chain link fencing stored near pump jack.</p> <p>Wellhead and surrounding area is wet and stained with oil. Absorbent granules have been spread on top of oil impacted soil.</p> <p>The Operator will clean up impacts and collect confirmation samples to ensure compliance with Table 915-1, per Rule 912.a.(3).</p> <p>Open topped container with oily contents observed near supply shed.</p> <p>Per Rule 912.d.(1): Operators will determine and document the cause of a Grade 1 Gas Leak or Spill or Release of E&P Waste or produced Fluids. After identifying the cause, Operators will implement measures to prevent Spills or Releases due to similar causes in the future, and document all changes made.</p> <p>A possible solution to this reoccurring issue would be to have the Operator install a containment system for the stuffing box.</p>	hughesjo	10/29/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402857479	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5567970
688801005	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5567968