

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/27/2021

Submitted Date:

10/28/2021

Document Number:

700703442

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: _____ On-Site Inspection
316520 _____ Ramsey, Scott _____ 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: PO BOX 370
City: PARACHUTE State: CO Zip: 81635

Findings:

- 6 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, TEP	970-285-9377	COGCCInspectionReports@terraep.com	
Thomson, Bud		BLThomps@BLM.gov	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
283366	WELL	PR	01/05/2007	GW	103-10707	FREDRAL RGU 33-32-198	PR

General Comment:

COGCC Inspection Report Summary
On Wednesday 10/27/2021 at approximately 1000, I, Inspector Scott Ramsey, conducted a routine inspection at TEP RGU 33-32-198, at Location # 316520 in Rio Blanco county Colorado.
While there, I observed normal production operations. All meters have been calibrated on location within the past year. This location is within or in close proximity to a CPW Density/High Priority Habitat, black bear, NSO habitat, Wildlife Management Area. Operator (TERRA) has provided there Piceance Basin Storm water Manual of BMP's (SC-4) for a tracking pad, there is no evidence of tracking pad at time of inspection.
Location had two campers on location. One was parked close to well head and I observed a burn barrel on edge of location approximately 50 feet away from well head. I contacted operator about this.
During this inspection the following compliance issues were observed:
1. Load out lines are missing caps/bull plugs
2. Chemical tank containment is full of fluid.
3. Single unit horizontal separators includes 1 glycol storage tanks, storage vessels contain no labeling to specify capacity or chemical hazard information.

Refer to photograph of observed compliance issue.
A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.
This is a summary of inspection report.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:

Overall Good:

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	OTHER		
Comment:	Single unit horizontal separators includes 1 glycol storage tanks, storage vessels contain no labeling to specify capacity or chemical hazard information.		
Corrective Action:	Install proper labeling		Date: 01/28/2022
Type	CONTAINERS		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:			
Comment:	911		
Corrective Action:			Date: _____

Good Housekeeping:			
Type	OTHER		
Comment:	Load out lines are missing caps/bull plugs		
Corrective Action:	Comply with rule 603.i.		Date: 11/05/2021

Overall Good:

Spills:			
Type	Area	Volume	
In Containment:	No		
Comment:	_____		
<input type="checkbox"/> Multiple Spills and Releases?			

Equipment:			corrective date
Type: Bradenhead	# 1		
Comment:			
Corrective Action:			Date:

Type: Dehydrator	# 1		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 2		
Comment:	One chemical tank in plastic containment. Chemical tank containment is full of fluid. One 500 gallon methanol tank in metal containment.		
Corrective Action:	Provide sufficient containment space to contain possible spill		Date: 11/05/2021

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLs	HEATED STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLs	HEATED STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:				
Yes/No	NO			
Comment:				
Corrective Action:				Date:

Flaring:				
Type				
Comment:				
Corrective Action:				Date:

Inspected Facilities

Facility ID: 283366 Type: WELL API Number: 103-10707 Status: PR Insp. Status: PR

Producing Well

Comment: [Producing](#)

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						
		Ditches				

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402856029	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5566623
700703447	Photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5566607