

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/27/2021

Submitted Date:

10/28/2021

Document Number:

700703441

FIELD INSPECTION FORMLoc ID 335719 Inspector Name: Ramsey, Scott On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: PO BOX 370

City: PARACHUTE State: CO Zip: 81635

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

14 Number of Comments

7 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Arauz, Steven		steven.arauza@state.co.us	
Thomson, Bud		BLThomps@BLM.gov	
Heil, John		john.heil@state.co.us	
, TEP	970-285-9377	COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
282	WELL	PR	11/01/2008	GW	103-11172	FEDERAL RGU 323-33-198	PR
283	WELL	PR	02/04/2008	GW	103-11173	FEDERAL RGU 324-33-198	PR
284	WELL	PR	02/04/2008	GW	103-11174	FEDERAL RGU 514-33-198	PR
286	WELL	PR	08/30/2010	GW	103-11175	FEDERAL RGU 523-33-198	PR
272934	WELL	PR	05/01/2019	GW	103-10459	FEDERAL RGU 23-33-198	PR

General Comment:

COGCC Inspection Report Summary

On Wednesday 10/27/2021 at approximately 1000, I, Inspector Scott Ramsey, conducted a routine inspection at TEP RGU 323-33-198, at Location # 335719 in Rio Blanco county Colorado.

While there, I observed normal production operations. All meters have been calibrated on location within the past year. This location is within or in close proximity to a CPW Density/High Priority Habitat, black bear, NSO habitat, Wildlife Management Area. Operator (TERRA) has provided there Piceance Basin Storm water Manual of BMP's (SC-4) for a tracking pad, there is evidence of approximately 200 feet of gravel at entrance of location at time of inspection.

During this inspection the following compliance issues were observed:

1. Location shows signs of lack of stabilization with some erosion in front of tanks leading to a perimeter ditch and sediment is over running ditch.
2. Tank is missing information on labeling
3. Load out lines are missing caps/bull plugs
4. Leaking tank valve into load out bucket witch is over flowing, I contacted operator, and operator informed they would take care of it immediately.
5. Chemical tank containment is full of fluid.
6. Lack of battery signage
7. Quad units and single unit horizontal separators includes 3 glycol storage tanks, storage vessels contain no labeling to specify capacity or chemical hazard information.

Refer to photograph of observed compliance issue.

A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This is a summary of inspection report.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☒

Signs/Marker:			
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Quad units and single unit horizontal separators includes 3 glycol storage tanks, storage vessels contain no labeling to specify capacity or chemical hazard information.		
Corrective Action:	Install proper labeling	Date:	01/28/2022
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Tank is missing information on labeling		
Corrective Action:	Instal proper labeling	Date:	12/03/2021
Type	BATTERY		
Comment:	Lack of battery signage		
Corrective Action:	Comply with rule 605.e	Date:	12/31/2021

Emergency Contact Number:

Comment: 911

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	Leaking tank valve into load out bucket witch is over flowing, I contacted operator, and operator informed they would take care of it immediately.		
Corrective Action:	Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.	Date:	11/01/2021
Type	OTHER		
Comment:	Load out lines are missing caps/bull plugs		
Corrective Action:	Comply with rule 603.i	Date:	11/05/2021

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Ancillary equipment	# 2		
Comment:	One chemical tank in plastic containment Chemical tank containment is full of fluid. One 500 gallon methanol tank in metal containment		
Corrective Action:	Provide sufficient containment space to contain possible spill		Date: 11/05/2021
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 7		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 5		
Comment:			
Corrective Action:			Date:
Type: Dehydrator	# 1		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 5		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 5		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	500 BBLs	HEATED STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate				
Comment:					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	500 BBLs	HEATED STEEL AST		,

Comment:		
Corrective Action:		Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities						
Facility ID:	282	Type:	WELL	API Number: 103-11172	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Producing					
Corrective Action:						Date:
Facility ID:	283	Type:	WELL	API Number: 103-11173	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Producing					
Corrective Action:						Date:
Facility ID:	284	Type:	WELL	API Number: 103-11174	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Producing					
Corrective Action:						Date:
Facility ID:	286	Type:	WELL	API Number: 103-11175	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Producing					
Corrective Action:						Date:
Facility ID:	272934	Type:	WELL	API Number: 103-10459	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Producing					
Corrective Action:						Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Sediment Traps						
Compaction	Fail					
Ditches	Fail					

Comment: 1. Location shows signs of lack of stabilization with some erosion in front of tanks leading to a perimeter ditch and sediment is over running ditch.

Corrective Action: Install or repair required BMPs

Date: 12/10/2021

Pits: ☐ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402856027	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5566622
700703446	Photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5566606