

J00683662

Field Ticket

SPN

Well Services

E-LINE

P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (970) 353-5118

Date
June 30, 2021

Company Name NOBLE Energy		Well Name and Number ALOYSIUS 34-07		Field Ticket Number 3813-0913
Address 2115 117th Ave		Well API # 05-123-13238	District Greeley CO 0928-120	Engineer J. KERR
City/State/Zip Code Greeley, CO 80634		Latitude 40.263550	Wireline Unit Number WL 3813	Supervisor/Engineer J. CROWLEY
County/Parish WELD	Field WATTENBERG	Longitude -104.544170	Rig Name & Number or Crane Unit Number SPN 725 P&A	Equipment Operator J. CROWLEY
Field Engineer / Supervisor Signature Joshua Kerr		Equipment Operator		

R U N	RUN DATA				NS	SI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	
	Job Time:	Shop Time:	Arrive Location:	Finish Rig Up:											
	Job Time:	12:00	Shop Time:	7:00							1.0	1000-100			Service Charge Cased Hole Unit
	Leave Shop:	11:00	Arrive Location:	11:30					X		1.0	1120-010			Peckoff Operation Charge08-1000#
	Begin Rig Up:	11:35	Finish Rig Up:	11:50					X						
1	Time in	12:00	Time Out	12:40					X						
	From	SURFACE	To	6554'					X		6,000.0	1230-001			Bridge Plug Depth Charge
	Service in	CIBP			2						1.0	1240-001			Bridge Plug Operation Charge
2	Time in	12:45	Time Out	13:10					X		1.0	1230-023			Standard Set Power Charge
	From	SURFACE	To	6564'							1.0	1250-005			Cast Iron Bridge Plug for 4 1/2" Pipe
	Service	CEMENT			1										
3	Time in	13:35	Time Out	13:50					X		6,000.0	1230-007			Dump Bailer Depth Charge
	From	SURFACE	To	3886'							1.0	1240-007			Dump Bailer Operation Charge
	Service	PERF			2										
4	Time in	13:55	Time Out	14:10					X		6,000.0	1190-010			Hollow Carrier Depth Charge (Expendable or Ported)
	From	SURFACE	To	3886'							20.0	1190-020			HSC Per Shot (Expendable or Ported) 0-6,000
	Service	PERF			2										
5	Time in	14:15	Time Out	14:45					X		6,000.0	1190-010			Hollow Carrier Depth Charge (Expendable or Ported)
	From	SURFACE	To	3936'							20.0	1190-020			HSC Per Shot (Expendable or Ported) 0-6,000
	Service	CICR			2										
6	Time in		Time Out								6,000.0	1230-001			Bridge Plug Depth Charge
	From		To								1.0	1240-001			Bridge Plug Operation Charge
	Service										1.0	1230-023			Standard Set Power Charge
7	Time in		Time Out								1.0	1250-004			Cast Iron Cement Retainer for Casing or Tubing
	From		To												
	Service														
8	Time in		Time Out												
	From		To												
	Service														
9	Time in		Time Out												
	From		To												
	Service														
10	Time in		Time Out												
	From		To												
	Service														
11	Time in		Time Out												
	From		To												
	Service														
12	Time in		Time Out												
	From		To												
	Service														
13	Time in		Time Out												
	From		To												
	Service														
14	Time in		Time Out												
	From		To												
	Service														



Well Services

E-LINE

JOB DATA SHEET

Company	NOBLE Energy	Well Name and No.	ALOYSIUS 34-07	Engineer	J. KERR
County	WELD	Date	6/30/2021	Ticket No.	3813-0913
District	Greeley CO 0828-120	Line Size	9/32"	Line Length	15000
Job Time:	12:00 PM	Shop Time:	7:00 AM	Leave Shop:	11:00 AM
Field Hrs.	2:35:00	Standby Hours:	0:00:00	Total Hours	3:35:00
Trip Miles	15	Leave Location:	3:05 PM	Arrive Shop:	3:35 PM
				Arrive Location:	11:30 AM
				Travel Time Hrs.	1:00:00

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0

Were there any equipment or down hole failures? Yes No X If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes No X If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes No X If yes explain on Quality Control Analysis Form

Were there any accidents? Yes No X If yes explain on Quality Control Analysis Form

Were there any near misses? Yes No X If yes explain on Quality Control Analysis Form

Well Information

Casing Size	4.5"	Liner Size		Tubing Size	0	Drill Pipe Size	
Drill Collar		Minimum I.D.		Fluid Level	0	Deviation	
Max. Temp.		Max. Pressure					

Run Data

RUN INFORMATION

*****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*****

1 Time in 12:00 PM Out 12:40 PM
 From SURFACE To 6554'
 Service CIBP

RIH WITH CIBP FOR 4.5" CASING, SET @ 6554', POOH

2 Time in 12:45 PM Out 1:10 PM
 From SURFACE To 6554'
 Service CEMENT

RIH WITH CEMENT DUMP BAILER ,DUMP 2SX @ 6554', POOH

3 Time in 1:35 PM Out 1:50 PM
 From SURFACE To 3986'
 Service PERF

RIH WITH 6SPF SQUEEZE GUN, PERF @ 3986', POOH

4 Time in 1:55 PM Out 2:10 PM
 From SURFACE To 3886'
 Service PERF

RIH WITH 6SPF SQUEEZE GUN, PERF @ 3886', POOH

5 Time in 2:15 PM Out 2:45 PM
 From SURFACE To 3936'
 Service CICR

RIH WITH CICR FOR 4.5" CASING, SET @ 3936', POOH

6 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0

7 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0

8 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0

Field Ticket



Well Services

E - L I N E

**P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (970) 353-5118**

N96-62224

Date
July 1, 2021

Company Name NOBLE Energy		Well Name and Number ALOYSIUS 34-07		Field Ticket Number 3813-0914
Address 2115 117th Ave		Well API # 05-123-13238	District Greeley CO 0928-120	Engineer J. KERR
City/State/Zip Code Greeley, CO 80634		Latitude 40.283550	Wireline Unit Number WL 3813	Supervisor/Engineer
County/Parish WELD	Field WATTENBERG	Longitude -104.644170	Rig Name & Number or Crane Unit Number SPN 725 P&A	Equipment Operator M. RAMSEY
Field Engineer / Supervisor Signature Joshua Kerr		Equipment Operator 1015 - 20210630 - IMV P36		

[illegible]

All Invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both SPN Well Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the SPN Well Services Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Superior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature**Customer Printed Name**



JOB DATA SHEET

Company	NOBLE Energy	Well Name and No.	ALOYSIUS 34-07	Engineer	J. KERR
County	WELD	Date	7/1/2021	Ticket No.	3813-0814
District	Greeley CO 0928-120	Line Size	9/32"	Line Length	15000
Job Time:	11:00 AM	Shop Time:	7:00 AM	Leave Shop:	10:00 AM
Field Hrs.	1:05:00	Standby Hours:	0:00:00	Total Hours	2:05:00
Trip Miles	15	Leave Location:	12:00 PM	Arrive Shop:	12:30 PM
				Arrive Location:	10:30 AM
				Travel Time Hrs.	1:00:00

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0

Were there any equipment or down hole failures? Yes No X If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes No X If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes No X If yes explain on Quality Control Analysis Form

Were there any accidents? Yes No X If yes explain on Quality Control Analysis Form

Were there any near misses? Yes No X If yes explain on Quality Control Analysis Form

Well Information

Casing Size	4.5"	Liner Size		Tubing Size	0	Drill Pipe Size	
Drill Collar		Minimum I.D.		Fluid Level	0	Deviation	
Max. Temp.		Max. Pressure					

Run Data

RUN INFORMATION

*******REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*******

1 Time in 10:45 AM Out 11:00 AM
From SURFACE To 2500'
Service PERF

RIH WITH 6SPF SQUEEZE GUN, PERF @ 2500', POOH

2 Time in 11:05 AM Out 11:10 AM
From SURFACE To 2000'
Service PERF

RIH WITH 6SPF SQUEEZE GUN, PERF @ 2000', POOH

3 Time in 11:15 AM Out 11:40 AM
From SURFACE To 2390'
Service CICR

RIH WITH CICR FOR 4.5" CASING, SET @ 2390', POOH

4 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

5 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

6 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

7 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

8 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

J00683662

Field Ticket



Well Services

E-LINE

P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (970) 383-5118

N96-62288

Date

July 2, 2021

Company Name
NOBLE EnergyAddress
2116 117th Ave

City/State/Zip Code

Greeley, CO 80634

County/Parish

WELD

Field
WATTENBERGWell Name and Number
ALOYSIUS 34-07Well API#
05-123-13238Latitude
40.283550Longitude
-104.544170District
Greeley CO 0928-120Wireline Unit Number
WL 3813Rig Name & Number or Crane Unit Number
SPN 725Field Ticket Number
3813-0815Engineer
J. KERR

Supervisor/Engineer

Equipment Operator

Equipment Operator
M. RAMSEY

Field Engineer / Supervisor Signature

Joshua Kerr

RUN DATA				NSIS				O TLT				UNITS		CODE		DATE		DEPTHS AND DESCRIPTION	
Job Time:	7:00	Shop Time:	6:00									1.0	1000-100						Service Charge Cased Hole Unit
Leave Shop:	8:15	Arrive Location:	8:45									1.0	1120-010						Packoff Operation Charge 008-10008
Begin Rig Up:	6:50	Finish Rig Up:	6:55																
Time in	8:05	Time Out	8:20									6,000.0	1050-001						Jet Cutter Depth Charge
From	SURFACE	To	895'									1.0	1050-004						Jet Cutter Operation Charge for Casing
Service in	JET CUT	Time Out																	
2 Time in		Time Out																	
From		To																	
Service																			
3 Time in		Time Out																	
From		To																	
Service																			
4 Time in		Time Out																	
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Service																			
13 Time in		Time Out																	
From		To																	
Service																			
14 Time in		Time Out																	
From		To																	
Service																			
Begin Rig Down:	8:20	Finish Rig Down:	8:35																
Leave Location:	8:40	Arrive Shop:	9:10																
Operating Hrs:	0:35	Standby Hours:	0:00																
Total Field Hrs:	1:35	Travel Time Hrs:	1:00																
Total Trip Miles:	15	Last Time Hrs:	0:00																
Line Size:	9/32"	Line Length:	15,000																
Wellhead Valve:	0	Rig Valve:	0																
WELL DATA																			
Casing Size:	4.5"	U-tube Size:																	
Tubing Size:		Drill pipe Size:																	
Drill Collar Size:		Minimum I.D.:																	
Fluid Level:		Deviation:																	
Max. Temp:		Max. Pressure:																	
Field Prints:		Field Prints:																	
Comments:																			

SUB TOTAL
LESS DISCOUNT
NON DISCOUNTED ITEMS

SUB TOTAL

TOTAL

P.O. Number

All invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.
TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both SPN Well Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the SPN Well Services Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Superior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name



Well Services

E - LINE

JOB DATA SHEET

Company	NOBLE Energy	Well Name and No.	ALOYSIUS 34-07	Engineer	J. KERR
County	WELD	Date	7/1/2021	Ticket No.	3813-0914
District	Greeley CO 0928-120	Line Size	8/32"	Line Length	15000
Job Time:	7:00 AM	Shop Time:	6:00 AM	Leave Shop:	6:15 AM
Field Hrs.	0:35:00	Standby Hours:	0:00:00	Total Hours	1:35:00
Trip Miles	15	Leave Location:	8:40 AM	Arrive Shop:	9:10 AM
				Arrive Location:	6:45 AM
				Travel Time Hrs.	1:00:00

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes ☐ No ☒ If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes ☐ No ☒ If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes ☐ No ☒ If yes explain on Quality Control Analysis Form

Were there any accidents? Yes ☐ No ☒ If yes explain on Quality Control Analysis Form

Were there any near misses? Yes ☐ No ☒ If yes explain on Quality Control Analysis Form

Well Information

Casing Size	4.5"	Liner Size		Tubing Size	0	Drill Pipe Size	
Drill Collar		Minimum I.D.		Fluid Level	0	Deviation	
Max. Temp.		Max. Pressure					

Run Data

RUN INFORMATION

REMARKS SECTION DESCRIBE RUN DETAILS IN FULL

1 Time in 8:05 AM Out 8:20 AM
From SURFACE To 895'
Service JET CUT

RIH WITH JET CUTTER FOR 4.5" CASING, CUT CASING @ 895', POOH

2 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

3 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

4 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

5 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

6 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

7 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

8 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0



Noble Energy, Inc.
1600 Broadway St.
Denver, CO 80202

P.O. Box 1979, Farmington, NM 87499
(505) 325-2627

Name: ALOYSIUS 34-07
API: 05-123-13238,
Rig # 14

Well Plugging Report

Work Detail

Start	Stop	PUX	Activity
05:30 AM	06:30 AM	P	Travel to A Plus yard. Load supplies and equipment.
06:30 AM	07:00 AM	P	HSM and JSA. Pre- trip vehicles for rig move.
07:00 AM	07:30 AM	P	Move rig and equipment 22 miles to ALOYSIUS 34-07.
07:30 AM	08:00 AM	P	Spot rig and equipment.
08:00 AM	08:30 AM	P	Check wellhead pressure. SIBHP 0#. Check for bubbles = gas bubbles.
08:30 AM	09:00 AM	P	Performed LOTO (Road/Hoist). Rig up pulling and pumping units. Rig up hard lines. Check and test ground cables with ohm.
09:00 AM	10:00 AM	P	Test BOP (pipe rams and blinds). H/L test Ok.
10:00 AM	10:30 AM	P	NU, BOP. Rig up work floor and tubing equipment.
10:30 AM	11:00 AM	P	Test ring connection on BOP and well head flange.
11:00 AM	02:00 PM	P	Wait on Sonar Jet camera.
02:00 PM	03:30 PM	P	Rig up Sonar jet camera. RIH and tag @320', video to bellow of the shoe. Gas bubbles signs.
03:30 PM	04:00 PM	P	Pick up 14 joints of pipe CS HYDRIL 2-3/8". Tag @440'.
04:00 PM	05:00 PM	P	Reverse circulate 130 bbls, never clean.
05:00 PM	05:30 PM	P	TOOH 7 Stands. SIW.
05:30 PM	06:00 PM	P	Clean and secure location. SDFD.
06:00 PM	07:00 PM	P	Crew Travel.

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

Worked on Monday, 07/19/2021

Crew:

Title	Name	Hours	Vehicle
Supervisor:	Morales, Guillermo	13:50	77 - Crew PU
Operator:	Rangel Morales, Jose	13:50	18 - Crew PU
Derrick:	Dominguez, Samuel	13:50	
Floor Hand:	Ceniceros, Felipe	13:50	

On Site Reps:

Name	Association	Notes
Jorge Nava	Co. Rep.	On location

Equipment:

Dog House - DH-H
Base Beam #1
9 - G-PAD
Pushers trailer- P-179
Hard Line Trailer # P-176
#504 Gas buster tank
#427 500 bbls tank

Tubing float # 119



Noble Energy, Inc.
1600 Broadway St.
Denver, CO 80202

P.O. Box 1979, Farmington, NM 87499
(505) 325-2627

Name: ALOYSIUS 34-07
API: 05-123-13238,
Rig # 14

Well Plugging Report

Work Detail

Start	Stop	PUX	Activity
05:30 AM	06:30 AM	P	Load supplies and equipment. Crew travel.
06:30 AM	07:00 AM	P	HSM and JSA. Start and warm up equipment.
07:00 AM	07:30 AM	P	Check pressures on well, SIBHP=0#. Check and test ground cables with OHM meter.
07:30 AM	08:00 AM	P	Rig down tubing equipment and work floor. ND, BOP.
08:00 AM	09:00 AM	P	NU, KLX BOP and Annular bag. Rig up work floor and tubing equipment.
09:00 AM	09:30 AM	P	Make function test on BOP (blinds and pipe rams = OK).
09:30 AM	10:00 AM	P	Wait on RMOR tools.
10:00 AM	10:30 AM	P	Pick up 7-7/8" blade bit, mud motor and 6 drill collars 3-1/8".
10:30 AM	11:00 AM	P	TITH 3 stands of pipe CS Hydril and pick up 1 joint.
11:00 AM	11:30 AM	P	Rig up RMOR power swivel, pick up 1 joint, tag on cement @440".
11:30 AM	12:00 PM	P	Established circulation.
12:00 PM	03:30 PM	P	Start drill cement from 440' to 510'.
03:30 PM	04:00 PM	P	Pump gel 2000, roll hole and clean.
04:00 PM	04:30 PM	P	Lay down 1 joint, Rig down power swivel.
04:30 PM	05:00 PM	P	Lay down 9 joints on tubing float. TOOH 6 drill collars and lay down mud motor and blade bit. SIW.
05:00 PM	05:30 PM	P	Clean and secure location. SDFD.
05:30 PM	06:30 PM	P	Crew Travel.

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

Worked on Tuesday, 07/20/2021

Crew:

Title	Name	Hours	Vehicle
Supervisor:	Morales, Guillermo	13:00	77 - Crew PU
Operator:	Rangel Morales, Jose	13:00	18 - Crew PU
Derrick:	Dominguez, Samuel	13:00	
Floor Hand:	Ceniceros, Felipe	13:00	
Floor Hand:	Kelley, Dakota	13:00	

On Site Reps:

Name	Association	Notes
Jorge Nava	Co. Rep.	On location

Equipment:

Dog House - DH-H
Base Beam #1
9 - G-PAD
Pushers trailer- P-179
Hard Line Trailer # P-176
#504 Gas buster tank
#427 500 bbls tank

Tubing float # 119



Noble Energy, Inc.
1600 Broadway St.
Denver, CO 80202

P.O. Box 1979, Farmington, NM 87499
(505) 325-2627

Name: ALOYSIUS 34-07
API: 05-123-13238,
Rig # 14

Well Plugging Report

Work Detail

Start	Stop	PUX	Activity
05:30 AM	06:30 AM	P	Load supplies and equipment. Crew travel.
06:30 AM	07:00 AM	P	HSM and JSA. Start and warm up equipment.
07:00 AM	07:30 AM	P	Check pressures on well, SIBHP=0#. Check and test ground cables with OHM meter.
07:30 AM	08:00 AM	P	Load hole w/1 bbl. Check for gas bubbles, no bubbles present.
08:00 AM	09:00 AM	P	Pick up RMOR 12" under reamer and trip in hole 6 drill collars and pick up 7 joints of pipe.
09:00 AM	01:30 PM	P	RU power swivel and begin under reaming from 400' to 507'
01:30 PM	02:30 PM	P	Pump gel 2000, roll hole and clean.
02:30 PM	03:00 PM	P	Lay down 1 joint and rig down power swivel.
03:00 PM	03:30 PM	P	Lay down 1 joint and TOOH 4 stands, 6 drill collars and lay down under reamer. SIW.
03:30 PM	04:00 PM	P	Clean and secure location. SDFD.
04:00 PM	05:00 PM	P	Crew Travel.

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

Crew:

Title	Name	Hours	Vehicle
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Worked on Wednesday, 07/21/2021

Supervisor:	Morales, Guillermo	11:50
Operator:	Rangel Morales, Jose	11:50
Derrick:	Dominguez, Samuel	11:50
Floor Hand:	Ceniceros, Felipe	11:50
Floor Hand:	Kelley, Dakota	11:50
Floor Hand:	Arredondo, Julio	11:50

77- Crew PU

18 - Crew PU

On Site Reps:

Name	Association	Notes
Jorge Nava	Co. Rep.	On location

Equipment:

Dog House - DH-H

Base Beam #1

9 - G-PAD

Pushers trailer- P-179

Hard Line Trailer # P-176

#504 Gas buster tank

#427 500 bbls tank

Tubing float # 119



Noble Energy, Inc.
1600 Broadway St.
Denver, CO 80202

P.O. Box 1979, Farmington, NM 87499
(505) 325-2627

Name: ALOYSIUS 34-07
API: 05-123-13238,
Rig # 14

Well Plugging Report

Work Detail

Start	Stop	PUX	Activity
05:30 AM	06:30 AM	P	Load supplies and equipment. Crew travel.
06:30 AM	07:00 AM	P	HSM and JSA. Start and warm up equipment.
07:00 AM	07:30 AM	P	Check pressures on well, SIBHP=0#. Check and test ground cables with OHM meter.
07:30 AM	08:00 AM	P	Load hole w/4 bbls. Check for gas bubbles, bubbles present every 30 seconds.
08:00 AM	08:30 AM	P	TITH 16 joints. EOT @500'.
08:30 AM	09:30 AM	P	HSM and JSA, RU SPN company. Plug 1 (Base Plug) Pump 10 bbls mud flush followed 40 total sxs. 15.8 ppg, 1.23 yield = 49.2 cuft (8.7 bbls slurry) Class schlumberger quick set. With a mix factor of 4.77, PH level 7.0, chloride level 0. 4.4 bbls mix, 1.6 bbls displacement. From 500' to 438' ETOC.
09:30 AM	10:00 AM	P	Lay down 2 joints and TOO 7 stands. Load the well w/1 bbl.
10:00 AM	01:00 PM	P	Pressure up to 200#. Monitor until sample set. SIW.
01:00 PM	01:30 PM	P	Clean and secure location. SDFD.
01:30 PM	02:30 PM	P	Crew Travel.

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

Crew:

Worked on Thursday, 07/22/2021

Title	Name	Hours	Vehicle
Supervisor:	Morales, Guillermo	09:00	77- Crew PU
Operator:	Rangel Morales, Jose	09:00	18 - Crew PU
Derrick:	Dominguez, Samuel	07:00	
Floor Hand:	Ceniceros, Felipe	09:00	
Floor Hand:	Kelley, Dakota	09:00	
Floor Hand:	Arredondo, Julio	09:00	

On Site Reps:

Name	Association	Notes
Jorge Nava	Co. Rep.	On location

Equipment:

Dog House - DH-H
Base Beam #1
9 - G-PAD
Pushers trailer- P-179
Hard Line Trailer # P-176
#504 Gas buster tank
#427 500 bbls tank

Tubing float # 119



Noble Energy, Inc.
1600 Broadway St.
Denver, CO 80202

P.O. Box 1979, Farmington, NM 87499
(505) 325-2627

Name: ALOYSIUS 34-07.
API: 05-123-13238,
Rig # 14

Well Plugging Report

Work Detail

Start	Stop	PUX	Activity
05:30 AM	06:30 AM	P	Load supplies and equipment. Crew travel.
06:30 AM	07:00 AM	P	HSM and JSA. Start and warm up equipment.
07:00 AM	07:30 AM	P	Check wellhead pressure. SIBHP 0#. Check and test ground cables with ohm. Load well w/1 bbl. Check bubbles=0.
07:30 AM	08:00 AM	P	TITH 6 drill collars and lay down on trailer.
08:00 AM	08:30 AM	P	TITH 7 stands and 16' subs, tag on cement @457'.
08:30 AM	09:30 AM	P	Plug 2 (Base Plug) Pump 10 bbls mud flush followed 105 total sxs, 2%CC, 15.8 ppg, 1.15 yield = 120.7 cuft (21.5 bbls slurry) Class G cement with a mix factor of 5, PH level 7.0, chloride level 0. 12.5 bbls mix, 1.5 bbls displacement. From 457' to 207' ETOC.
			Lay down 16' subs and 14 joints on tubing float.
09:30 AM	01:30 PM	P	Wait until sample set.
			Load the well w/1 bbl, check for gas bubbles= no bubbles.
01:30 PM	02:00 PM	P	Pick up 11 joints, tag on cement @329', lay down 1 joint and pick up 18' subs. EOT 329'.
02:00 PM	02:30 PM	P	Plug 3 (Surface Plug) Mix and pump 117 total sxs, 20 sxs inside 9" OH and 97 sxs inside 8-5/8", 15.8 ppg, 1.15 yield = 134.5 cuft (24 bbls slurry) Class G cement with a mix factor of 5, PH level 7.0, chloride level 0. 14 bbls mix. From 329' to surface.
02:30 PM	03:00 PM	P	Lay down 18' subs and 10 joints on tubing float. Rig down tubing equipment and work floor.
03:00 PM	03:30 PM	P	ND, KLX Annular bag and BOP. Rig up surface cap. SIW.
03:30 PM	04:00 PM	P	Wash and clean gas buster tank.
04:00 PM	04:30 PM	P	Rig down pulling and pumping units. Pick up and secure hard lines.
04:30 PM	05:00 PM	P	Clean and secure location. SDFD.
05:00 PM	06:00 PM	P	Crew travel.

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

Comments:

Job Comment:

Plug 2 (Base Plug) Pump 10 bbls mud flush followed 105 total sxs, 2%CC, 15.8 ppg, 1.15 yield = 120.7 cuft (21.5 bbls slurry) Class G cement with a mix factor of 5, PH level 7.0, chloride level 0. 12.5 bbls mix, 1.5 bbls displacement. From 457' to 207' ETOC.

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Crew:

Title	Name	Hours	Vehicle
Supervisor:	Morales, Guillermo	12:50	77 - Crew PU
Operator:	Rangel Morales, Jose	12:50	18 - Crew PU
Derrick:	Dominguez, Samuel	12:50	
Floor Hand:	Arredondo, Julio	12:50	
Floor Hand:	Ceniceros, Felipe	12:50	
Floor Hand:	Kelley, Dakota	12:50	

On Site Reps:

Name	Association	Notes
Jorge Nava	Co. Rep.	On location

Equipment:

Dog House - DH-H

Base Beam #1

9 - G-PAD

Pushers trailer- P-179

Hard Line Trailer # P-176

#504 Gas buster tank

#427 500 bbls tank

Tubing float #119

Waste pit #635

Cement truck #243