



Chevron
1400 Smith St., RM 45096
Houston, TX 77002

P.O. Box 1979, Farmington, NM 87499
(505) 325-2627

Name: MARIE D4-9
API:05-123-15123-00,
Rig #10

Well Plugging Report

Cement Summary

Work Detail

Start	Stop	PUX	Activity
12:30 PM	01:00 PM	P	Move into location with equipment, (.3 miles). HSM and JSA, SITP 700#, SICP 700#, SIBHP 0#.
01:00 PM	01:30 PM	P	Spot all equipment. Perform LOTO (road to hoist).
01:30 AM	03:00 PM	P	Rig up pump and pulling unit. Unload and rig up hard lines and pump hoses.
03:00 AM	03:30 PM	P	Rig up and test ground cables with ohm meter. Perform START WELL form.
03:00 AM	03:30 PM	P	Function Test BOP, pressure test blind rams, good test. SDFD.
03:30 PM	04:30 PM	P	Travel from location to A Plus yard (Eaton, CO.)

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Condition

Crew:

Title	Name	Hours	Vehicle
Supervisor:	Chavira JR, Pedro	4	39 - Crew PU
Operator:	Lechuga-Burciaga, Jose	4	83 - Crew PU
Derrick:	Fernandez, Edward	4	
Floor Hand:	Gonzalez, Juan	4	
Floor Hand:	Ruiz, Jose	4	

On Site Rep

Name	Association	Notes
Edgar Chavez	Co. Rep.	On Location.

Equipment:

A+ Gas buster tank #422
10 - G-PAD
Base Beam #2 - EQUIPMENT
Pusher Trailer P-190
Hard Line Trailer CS-210
Dog House DH-G
A+ fresh water tank #428
Pump Truck #214
Tubing float #101
Waste Pit #585



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Well Plugging Report

Cement Summary

Plug #1- Dump bail 2 sxs 2.3 cuft 0.4 slurry 15.8 ppg 1.15 yield class "G" cement from 6600'KB to 6551'KB ETOC.

Work Detail

Start	Stop	PUX	Activity
05:30 AM	06:30 AM	P	Load equipment and supplies, travel to location.
06:30 AM	07:00 AM	P	HSM and JSA with flare crew. SITP 700#, SICP 700#, SIBHP 0#, perform daily check list, check ground cables with ohm meter.
07:00 AM	09:30 AM	X	Rig up flare crew to well. Flare well to 250#, shut in casing.
09:30 AM	10:30 AM	P	Rig up pump unit to casing and return line to tubing. Pump 90 BBLs down casing while flaring off tubing until dead.
10:30 AM	11:30 AM	P	Nipple down well head. Pull work string, strip off B1 adapter flange. Screw on 5K hanger re-land well, nipple up BOP.
11:30 AM	12:00 PM	P	Rig up work floor and tubing equipment.
12:00 PM	02:30 AM	p	Pull out of hole, tally and stand back 36 stands. Lay down 138 joints on trailer. (BOP drill performed while laying down pipe.)
02:30 PM	03:30 PM	P	Rig up A Plus wire line, pick up and RIH with 3-1/2" CIBP and set from 6600'KB to 6601'KB. Pull out of hole lay down setting tool.
03:30 PM	04:00 PM	P	Rig up pump unit to casing load hole 15 BBLs, pressure test to 500 #, good test.
04:00 PM	05:00 PM	P	Plug #1- Dump bail 2 sxs 2.3 cuft 0.4 slurry 15.8 ppg 1.15 yield class "G" cement from 6600'KB to 6551'KB ETOC. Pull out of hole lay down dump bail. Rig down A Plus wire line.
05:00 PM	05:30 PM	P	SIW, clean and secure location, SDFD.
05:30 PM	06:30 PM	P	Travel from location to A Plus yard (Eaton, CO.)

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Crew:

Title	Name	Hours	Vehicle
Supervisor:	Chavira JR, Pedro	13	39 - Crew PU
Operator:	Lechuga-Burciaga, Jose	13	83 - Crew PU
Derrick:	Fernandez, Edward	13	
Floor Hand:	Gonzalez, Juan	13	
Floor Hand:	Ruiz, Jose	13	
Floor Hand:	Ceniceros, Felipe	6	

On Site Rep

Name	Association	Notes
Edgar Chavez	Co. Rep.	On Location.

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10 - G-PAD
Base Beam #2 - EQUIPMENT
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Name: MARIE D4-9
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Rig #10

Well Plugging Report

Cement Summary

Plug #2- Dump bail 2 sxs 2.3 cuft 0.4 slurry 15.8 ppg 1.15 yield class "G" cement from 4225'KB to 4176'KB ETOC.

Plug #3 - Mix and pump 190 sxs 218.55 cuft 38.91 slurry class "G" cement from 2400'KB to 1929'KB ETOC. 166 sxs outside 3-1/2" casing (estimated TOC @ 2000'KB) 20 sxs above retainer, 4 sxs below retainer. (22.61 BBLs mix) 3.2 BBLs displacement before sting out. (7.0ph) (tight holes)

Plug #4- (SURFACE) Mix and pump 55 sxs 63.25 cuft 11.2 slurry 15.8 ppg 1.15 yield class "G" cement from 613'KB to 0'KB ETOC. (6.5 BBLs mix)(7.0ph)

Work Detail

Start	Stop	PUX	Activity
05:30 AM	06:30 AM	P	Load equipment and supplies, travel to location.
06:30 AM	07:00 AM	P	HSM and JSA, SICP 0#, SIBHP 0#, perform daily check list, check ground cables with ohm meter.
07:00 AM	08:00 AM	P	Rig up A Plus wire line, pick up and RIH with 3-1/2" CIBP and set from 4225'KB to 4226'KB. Pull out of hole lay down setting tool.
08:00 AM	08:30 AM	P	Plug #2- Dump bail 2 sxs 2.3 cuft 0.4 slurry 15.8 ppg 1.15 yield class "G" cement from 4225'KB to 4176'KB ETOC. Pull out of hole lay down dump bail.
08:30 AM	09:00 AM	P	Pick up and RIH with perf gun shoot 1 set of 6 (0.52") from 2500'KB to 2501'KB. Pull out of hole lay down spent gun. Rig up pump unit to casing and establish injection rate 1BBLs/min @ 800#.
09:00 AM	09:30 AM	P	Pick up and RIH with perf gun shoot 1 set of 6 (0.52") from 2000'KB to 2001'KB. Pull out of hole lay down spent gun.
09:30 AM	10:30 AM	P	Pick up and RIH with 3-1/2" CICR and set from 2400'KB to 2401'KB. Pull out of hole, lay down setting tool. Rig down A Plus wire line.
10:30 AM	11:00 AM	P	Trip in hole, with stinger and 38 stands and 1 single, sting into retainer.
11:00 AM	11:30 AM	P	Rig up pump hose to tubing and return line to casing. Pump 5 BBLs fresh, 5 BBLs Chem Wash followed by 20 BBLs fresh, ahead of cement plug.
11:30 AM	01:00 PM	P	Plug #3 - Mix and pump 190 sxs 218.55 cuft 38.91 slurry class "G" cement from 2400'KB to 1929'KB ETOC. 166 sxs outside 3-1/2" casing (estimated TOC @ 2000'KB) 20 sxs above retainer, 4 sxs below retainer. (22.61 BBLs mix) 3.2 BBLs displacement before sting out. (7.0ph) (tight holes)

01:00 PM	02:00 PM	P	Pull out of hole, lay down 47 joints on trailer EOT @ 935'KB . Rig up pump unit to casing and return line to tubing. Reverse circulate 10 BBLs until good returns. Pull out of hole, lay down 8 joints on trailer. Stand back 9 stands and remove stinger.
02:00 PM	02:30 PM	P	Trip in hole 9 stands and single EOT @ 613'KB. Rig up pump unit to tubing and return line to casing. Pump 5 BBLs fresh ahead of cement plug.
02:30 PM	03:00 PM	P	Plug #4- (SURFACE) Mix and pump 55 sxs 63.25 cuft 11.2 slurry 15.8 ppg 1.15 yield class "G" cement from 613'KB to 0'KB ETOC. (6.5 BBLs mix)(7.0ph)
03:00 PM	03:30 PM	P	Pull out of hole lay down 19 joints on trailer. Wash up all equipment.
03:30 PM	04:00 PM	P	Rig down tubing equipment and work floor.
04:00 PM	04:30 PM	P	Nipple down and rack back BOP. Screw on collar, ball valve, SIW.
04:30 PM	06:00 PM	p	Rig down and put away all hard lines, suction hoses, and pump hoses. Rig down pump and pulling units.
06:00 PM	06:30 PM	P	Clean and secure location, SDFD.
06:30 PM	07:30 PM	P	Travel from location to A Plus yard (Eaton, CO).
07:30 PM	10:00 PM	U	Pedro Chavira and Richard Madrid went back to location, and move equipment around and re-locate cement truck off Guttersen Ranch.

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Operator:	Lechuga-Burciaga, Jose	14	83 - Crew PU
Derrick:	Fernandez, Edward	14	
Floor Hand:	Gonzalez, Juan	14	
Floor Hand:	Ruiz, Jose	14	

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Equipment:

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 A+ fresh water tank #428
 Pump Truck #214
 Tubing float #101
 Waste Pit #585

Company Chevron
API # 05-123-15123

Tracking # 5881
Sec T R

Wireline Daily Work Sheet

Date 8/2/21 Well Name Marie D04-09 Rig # 10 Supervisor Pedro Chavira
Time Requested on Loc. 3 PM WL Unit # 483 Pick-up # 22 Mileage 27

Arrived at Loc. 215 Run #1 Ready 225 Waiting on Rig Safety Meeting Held 235
Notes:

Run #1 3.5" CIBP @ 6600 Time Start 245 Time Done 412

Description ^ Depth ^

Run #2 Dump Bail 25X @ 6600 Time Start 420 Time Done 503

Run #3 @ Time Start Time Done

Run #4 @ Time Start Time Done

Run #5 @ Time Start Time Done

Run #6 @ Time Start Time Done

Total WL Time 2.25 hrs. Total Rig Time 3 hrs. WOO Time 0 hrs. WOC Time 0 hrs.

Mileage Charge: Miles x \$ Per. Mile = \$ Service Charge \$

Mileage Charge: Miles x \$ Per. Mile = \$ Operator on Loc \$

Depth Charges \$ Plugs or Cement Retainers \$ Dump Bailer Charge \$

Perforating Charges \$ Cutter Charges \$ CBL \$

Other Services - Charges \$

Operator Kyle Stickley Sub-Total \$ Tax \$ Total \$

Company Chevron
API # 05-123-15123

Tracking # 5882
Sec _____ T _____ R _____

Wireline Daily Work Sheet

Date 8/3/21 Well Name Marie D04-09 Rig # 10 Supervisor Pedro Chavira
Time Requested on Loc. 7AM WL Unit # 483 Pick-up # 22 Mileage 27

Arrived at Loc. 615 Run #1 Ready 630 Waiting on Rig _____ Safety Meeting Held 645
Notes: _____

Run #1 3.5" C/BP @ 4225 Time Start 760 Time Done 746

Description ^	Depth ^
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Run #2 Dump Bail 2 SX @ 4225 Time Start 755 Time Done 824

Run #3 Squeeze Gun 1 @ 2500 Time Start 835 Time Done 857

Run #4 Squeeze Gun 2 @ 2000 Time Start 912 Time Done 931

Run#5 3.5" C1CR @ 2400 Time Start 936 Time Done 1005

Run #6 _____ @ _____ Time Start _____ Time Done _____

Total WL Time 3 hrs. Total Rig Time 4 hrs. WOO Time 0 hrs. WOC Time 0 hrs.

Mileage Charge: Miles _____ x \$ _____ Per. Mile = \$ _____ Service Charge \$ _____

Mileage Charge: Miles _____ x \$ _____ Per.Mile = \$ _____ Operator on Loc \$ _____

Depth Charges \$ _____ Plugs or Cement Retainers \$ _____ Dump Bailer Charge \$ _____

Perforating Charges \$ _____ Cutter Charges \$ _____ CBL \$ _____

Other Services - _____ Charges\$ _____

Operator Kyle Stickley Sub-Total \$ _____ Tax \$ _____ Total \$ _____