



Daily Operations

Well Name: MARIE D04-09

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Well Name	API	Job Type	Start Date	Summary
MARIE D04-09	05-123-15123	PLUG AND ABANDON	7/30/2021	TP-700 PSI, CP-700 PSI, SCP-0 PSI, MOVE IN AND RIG UP A-PLUS 10, R/U PUMP LINES AND PRES/TEST PUMP.
MARIE D04-09	05-123-15123	PLUG AND ABANDON	8/2/2021	TP-700 PSI, CP-700 PSI, SCP-0 PSI, MOVE IN AND R/U RPS, PRES/TEST LINES, STARTED FLEARING, GOT PRESSURE DOWN TO 150 PSI, CONTROL WELL W/80 BBLS AND ROLL GAS OUT, N/D TREE, N/U BOP ANT TBG EQUIPMENT, STAND BACK 36 STANDS AND L/D REST OF TBG, MOVE IN AND R/U WIRELINE, SET CIBP AT 6600', POOH, PERFORM PRESSURE TEST TO 500PSI FOR 15 MIN AND HELD GOOD, RIH AND SPOT CMT ON TOP OF CIBP, POOH AND SECURE WELL, SDFN.
MARIE D04-09	05-123-15123	PLUG AND ABANDON	8/3/2021	CP-0 PSI, SCP-0 PSI, WIRELINE SET CIBP AT 4225' AND SPOT CMT ON TOP, SHOT SQUEEZE HOLES AT 2500' AND PERFORM INJECTION RATE, 1BPM AT 800PSI, SHOT TOP HOLES AT 2000', W/L SET CICR @2400', RDMO W/L, TIH W/STINGER AND STING IN TO CICR, ESTABLISH CIRCULATION AND CONDITION HOLE, MIX AND PUMP 190 SKS OF G CMT AT 15.8 PPG AND 1.15Y AND SPOT 20 SKS ON TOP OF CICR, POOH TO 919' AND REVERCE OUT, TOOH AND L/D STINGER, TIH OPEN ENDED TO 613', ESTABLISH CIRCULATON, MIX AND PUMP 55 SKS TILL GOT CMT UP TO SURFACE, POOH, N/D BOP, TOP OFF WELL, SECURE WELL, RIG DOWN PULLING UNIT AND RIG EQUIPMENT.
MARIE D04-09	05-123-15123	PLUG AND ABANDON	9/28/2021	"MARIE D04-09 WELL HEAD CUT & CAP Production Casing Tag: 2' Surface Casing Tag: 40' 0 sacks cement added to production casing 3 sacks cement added to surface casing Cut depth: 6' below grade Bradenhead Pressure: 0 PSI Production Casing Pressure: 0 PSI "