FORM 6 Rev 11/20

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES

Replug By Other Operator

Document Number: 402851599

Date Received: 10/25/2021

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10459 Contact Name: Philip Antonioli

Name of Operator: EXTRACTION OIL & GAS INC Phone: (720) 354-4603

Address: 370 17TH STREET SUITE 5200 Fax:

City: DENVER State: CO Zip: 80202 Email: PAntonioli@extractionog.com

For "Intent" 24 hour notice required, COGCC contact: Name: Tel: Email:

Type of Well Abandonment Report: ☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

API Number 05-005-06515-00

Well Name: MEDSKER Well Number: 1-28

Location: QtrQtr: NENE Section: 28 Township: 5S Range: 65W Meridian: 6

County: ARAPAHOE Federal, Indian or State Lease Number:

Field Name: WILDCAT Field Number: 99999

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.593095 Longitude: -104.663162

GPS Data: GPS Quality Value: Type of GPS Quality Value: Accuracy in Meters Date of Measurement: 01/23/2018

Reason for Abandonment: ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems

☐ Other

Casing to be pulled: ☐ Yes ☐ No Estimated Depth:

Fish in Hole: ☐ Yes ☐ No If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J-55	24	0	245	175	245	0	CALC
OPEN HOLE	7+7/8				245	8860				

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.

CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.

CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 300 sks cmt from 3133 ft. to 2187 ft. Plug Type: OPEN HOLE Plug Tagged: [X]

Set 64 sks cmt from 2179 ft. to 1987 ft. Plug Type: OPEN HOLE Plug Tagged: [X]

Set 180 sks cmt from 1278 ft. to 758 ft. Plug Type: OPEN HOLE Plug Tagged: [X]

Set 300 sks cmt from 758 ft. to 350 ft. Plug Type: OPEN HOLE Plug Tagged: [X]

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: [ ]

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 137 sacks half in. half out surface casing from 350 ft. to 0 ft. Plug Tagged: [X]

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: [ ] Yes [ ] No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Surface Plug Setting Date: 09/20/2021 Cut and Cap Date: 09/27/2021 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 7

*Wireline Contractor: n/a *Cementing Contractor: Swabbco Well Services

Type of Cement and Additives Used: Class G, CaCl, Fluid Loss Additive

Flowline/Pipeline has been abandoned per Rule 1105 [ ] Yes [ ] No

Technical Detail/Comments:

Holes in surface casing identified to be from 31-38'.
9/2/2021: squeezed 150sx through surface casing holes from 31'-38'. Cement in surface casing drilled out.
9/3/2021: 90sx pumped from 166' to surface, pulled tubing and topped surface casing off with 2.5sx, squeezed 17.5sx down surface casing (110sx total). Cement in surface casing drilled out.
9/3/2021: 110sx pumped from 124' to surface. Cement in surface casing drilled out.
9/7/2021: 100sx pumped from 166' to surface, pulled tubing and squeezed 50sx (150sx total). Cement plug drilled out.

Twisted off motor, bit sub, and tri-cone bit. Bottom of fish is estimated to be at 3,156'. Top of fish is estimated to be at 3,143.6'. Please see attached for dimensions of fish left in hole.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Philip Antonioli

Title: Production Engineer Date: 10/25/2021 Email: PAntonioli@extractionog.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric Date: 10/28/2021

CONDITIONS OF APPROVAL, IF ANY:

Condition of Approval

COA Type	Description
0 COA	

Attachment List

Att Doc Num	Name
402851599	FORM 6 SUBSEQUENT SUBMITTED
402851628	OTHER
402851629	CEMENT JOB SUMMARY
402851633	WELLBORE DIAGRAM
402851635	OPERATIONS SUMMARY

Total Attach: 5 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)