Schneider Summit Services

0:00
3.00

Schneider Summit Services
PO Box 983038
Park City, UT 84098

DAILY OPERATIONS REPORT

Date (1st Hour):	10/04/21	**Operator**	**Summit Oil & Gas**	**Well Name:**	State #1	**API #:**	05-123-05448
Field:	Wildcat			**Consultant:**	Mike G / jeremy raney	**AFE #:**	?
County:	Weld			**Phone:**	307-421-9309	**Csg Depth / TD:**	170' / 6,579'
Operation:	Re-Abandon			**Rig Contractor:**	Brigade	**Size / Grade:**	10-3/4" / ?
				Location:	36-8N-59W	**Weight / Thread:**	32# /
				Lat/Long:	40.611936 / -103.924027	**Perforations:**	6,463' to 6,469'

BREAKDOWN OF OPERATIONS

From	To	Hrs	
9:00	16:00	7:00	MIRU Hurricane #39 & Fluid Pro, N/U BOP & BOPE
16:00	17:00	1:00	R/U Swivel P/U 6-1/2 Veral Mill Tooth Bit, x-o to 3-1/2 DC's, TIH tag plug @ 10, Break cir start drlg, drill thru plug 20'
17:00	18:30	1:30	TIH & Tag @ 137.61 drilled through in 10 min
18:30	19:00	0:30	triped in all 10 dc no tag after 137 brake down swivel trip out laying down drill collars
19:00	20:45	1:45	move d.c to trailer load rack with tubing tally and start in hole with 4-3/4 button bit bit sub with float back to 2-7/8 tubing
20:45	21:10	0:25	triped in 6 jts tagged something rigging up power swivel
21:10	23:59	2:49	washed down to 1201 lost circulation worked pipe and checked lines going to trip out of hole
23:59	1:30	1:31	brake down swivel and trip out found wire wrapped around 8 jts from the bit
1:30	4:00	2:30	pick up notch collar 1 jt seat nipple trip in hole tagged something at 345 foot worked down got to 853 pumped 30 bbl cought cir got back sand and oil cleaned up trip to 1104 + - roll hole
4:00	6:00	2:00	pick up power swivel start working down jt 45 1416 roll hole for 10 clean up fluid is 8.8 , continue to tih w/ N/C, Break cir every 10 jts
6:00			

TUBING, BHA, Rods

Quantity	OD	ID	Description	Length	Top
			End of Tubing:		

0:00
3.00

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DAILY OPERATIONS REPORT

Date (1st Hour):	10/05/21	**Operator**	**Summit Oil & Gas**	**Well Name:**	State #1	**API #:**	05-123-05448
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BREAKDOWN OF OPERATIONS

From	To	Hrs	
6:00	16:00	10:00	Rotate & cir f/ 1416'-5775', good returnd till we got to 5775', loss cir, pull 20 jts start pump cir pump 3 bpm, retrun 1-2 bpm, 15 mlns loss cir, found wood stuck in return line valve, back to cir,
16:00	18:00	2:00	Cir hole, regain good cir, clean up hole, more wood came up and pluged returns
18:00	21:00	3:00	run in pipe and roll hole working back to bottom returns look good
21:00	23:15	2:15	pump 3.5 bpm roll hole very clean returns
23:15	1:15	2:00	rig summit slick line pick up gyro run to bottom stop every 200 foot
1:15	2:35	1:20	rig down summit hook up roll hole @ 5775', spot swabbco cement rig up flush 5 bbl pump 90 sx class G neat cement had good returns hole time 32 bbls dispace
2:35	4:47	2:12	pull out of hole slow first 10 jts lay down total of 131 jts leave 53 in hole @ 1663'
4:47	5:20	0:33	rig up swabbco cement flush 35 bbls to catch returns pump 90 sx 32 bbls Class G cement with 2% calcium 1/4 #/sx Cello-Flake
5:20	6:00	0:40	TOOH w/ 2-78
6:00			

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DAILY OPERATIONS REPORT

Date (1st Hour):	10/06/21	**Operator**	**Summit Oil & Gas**	**Well Name:**	State #1	**API #:**	05-123-05448
Field:	Wildcat			**Consultant:**	Mike G / jeremy raney	**AFE #:**	?
County:	Weld			**Phone:**	307-421-9309	**Csg Depth / TD:**	170' / 6,579'
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BREAKDOWN OF OPERATIONS

From	To	Hrs	
6:00	9:00	3:00	WOC
9:00	9:30	0:30	TIH w/ 2-7/8, tag @ 1468', w/ 46 jts + 15' on jt #47
9:30	10:30	1:00	L/D 31 jts land tbg @ 475' w/ 15 jts
10:30	11:00	0:30	R/U Swabbco Cementers, pump 10 bbls ahead, Mix & pump 164 sx 35.5 bbls Class G w/ 3% cacl, 15.8 ppg, 1/2 #/sx Cello-Flake, Displace w/ 1 bbl water, R/D Cementers
11:00	11:30	0:30	TOOH w/ 2-7/8, L/D 5 jts std back 5 stds
11:30	14:30	3:00	WOC
14:30	14:45	0:15	TIH w/ 2-7/8, tag @ 240', w/ 8 jts + 15' on jt #8
14:45	15:15	0:30	R/U Swabbco Cementers, pump 5 bbls ahead, Mix & pump 120 sx 24.5 bbls Class G w/ 3% cacl,15.8 ppg, Displace w/ 1 bbl water, Cir 5 bbls cement to pit, R/D Cementers
15:15	15:45	0:30	TOOH & L/D 15 jts 2-7/8
15:45	18:00	2:15	Finish moving to the Frank W. Turner #1, Put fence around well
18:00			

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BREAKDOWN OF OPERATIONS

From	To	Hrs	
13:00	14:30	1:30	Top off well w/ 6 sx cement, dig out csg 6' cut csgd 4' below GL, weld on cap w/ well info, Well name & number, Lat/Long, API number, fill hole back in and pack down dirt
14:30			

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