



Well Services

Date: 8/16/2021 – 8/19/2021

Operator: Chevron Corporation(Noble Energy Inc.)

Well Name: Marie D04-5

Legal Location: SWNW Sec. 4 3N 64W

API # 05-123-15121 **Job Log**

Weld County

8/16/2021: Road Rig and equipment to location Spot in Equipment. Check Pressure: Casing 1000psi, Tubing 1000psi, Surface 0psi, RU rig and equip, Pressure test pump lines and BOPs, RU flow back equip to incinerate gas, Circulate well NU BOP RU WF test BOP flange well head connection. LD 12jts SISW.

8/17/2021: Check PSI: C 0psi, T 0psi, S 0psi. Lay down 199jts RU WL, WL run in set CIBP@6850' WL run in spot 2skts of CMT on plug, load well 40bbl pressure test to 500psi, test pass, WL Run in CIBP @ 6606' WL run in spot 2skts of CMT on plug WL Run in CIBP @ 4261' WL run in spot 2skts of CMT on plug. WL Run in CIBP @ 2200' WL run in spot 2skts of CMT on plug. SISW.

8/19/2021: Check PSI: C 0psi, T N/A, S 0psi. PU 20jts. RU Cement crew Pressure test 250.5psi pump 5bbls fresh water, 49skts 9.5bbls G+Retarder RD cement crew LD 22jts. RD WF ND BOP, SISW. RD Rig prep equipment to Road.

*****All cement is 15.8 # Class "G" neat cement*****

Cementing Contractor: SPN Well Services

Cementing Contractor Supervisor: Matt Bulinski

Operator Supervisor: Derik Powell

State Representative: Adam Burns

Wireline Contractor: SPN Well Services – E - Line

Lat. 40.256302
Long. -104.562094



J00696050 Well Services

N96-65247
NO. 68295
68295

Customer Chellron Date 08-18-2021
Well / Lease Marie D04-05 State CO.
Company Rep. Derik Power Time 6:00 To 11:00 Area Oil & Gas County Weld
START FINISH Rig No. 714

DESCRIPTION

Drive crew to location. Check well psi CSG & SP. Pick up 20 Jt's from trailer. R.O cementers at 8:00. Pump 10 bbl, 49 SKS. R.O cementers at 8:40. L.O 19 Jt's. Tap off with 1 Jt in well. Lay down 1 Jt. Change all equipment to 2 3/8. ND BOP, Tongs, Rig floor. Secure well, lock and close valves. Wash cement tank. Break all hard line and rack it up. Rigging down. Pick up all equipment. Clean location.

TOOL BOX SAFETY MEETING

ATTENDEES OTHER THAN LISTED BELOW

TOPIC

Scenario FA

CHARGE RECORD

FA Final

CHARGE RECORD

Type Well Head	Mud Anchor	No. & Size Rods
Packer Settings	Size Tubing	No. & Size Subs
Type Packer	Subs	Pump Description (out)
No. Jts. Tubing	Perf. Nppl.	(in)

SIGNATURE - CUSTOMER REPRESENTATIVE

SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR <u>Oscar Barjas</u>	45	.5	5
DERRICKMAN <u>Jose Morales</u>	1	1	1
FLOOR HAND <u>Carlos Hernandez</u>			
FLOOR HAND <u>Jose Sordana</u>			

Long-104.563094



J00646050
Well Services

NO. 68265
68265

Customer Chetron Date 08-17-2021
Well / Lease MARIE D04-05 State CO
Company Rep. Derek P. Time 6:00 To 4:00 Area _____
START FINISH Rig No. 714

DESCRIPTION

Drive crew to location. Check well psi csg & SF &. Lay down tubing on trailer 199 Jt's. 7:00-8:50. R.O wire line at 9:20. Set CIBP 6850 plus 2 sks, pressure test plug with 40 bbl for 15 min 500 psi. Set 2nd CIBP at 6606 plus 2 sks, 3rd CIBP at 4261 plus 2 sks, 4th CIBP set at 2200 plus 2 sks. R.O wire line at 3:00. Shut well in, lock B.O.P and all valves. Clean location. Drive crew to the yard.

TOOL BOX SAFETY MEETING

ATTENDEES OTHER THAN LISTED BELOW

TOPIC

PEA Day 1

CHARGE RECORD

Type Well Head _____ Mud Anchor _____ No. & Size Rods _____
Packer Settings _____ Size Tubing _____ No. & Size Subs _____
Type Packer _____ Subs _____ Pump Description (out) _____
No. Jts. Tubing _____ Perf. Nppl. _____ (in) _____

SIGNATURE - CUSTOMER REPRESENTATIVE

SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR <u>Oscar Borjas</u>	<u>9</u>	<u>1</u>	<u>10</u>
DERRICKMAN <u>Jose Morales</u>	<u>1</u>	<u>1</u>	<u>1</u>
FLOOR HAND <u>Carlos Hernandez</u>	<u>2</u>	<u>1</u>	<u>1</u>
FLOOR HAND <u>Jose Sarding</u>			



J00696050

Well Services

NO. 68046
68046

Customer Chellon Date 08-16-2021
Well / Lease MARIE D04-05 State CO.
Company Rep. Denik Powell Time 13:00 To 7:00 Area Oil & Gas County Weld
Rig No. 714

DESCRIPTION

Drive rig and all equipment to new location. Check well psi CSg 1,000 Tbg 1000, SF Ø. Set in all equipment, rigging up. Hook up hard lines. Pressure test B.o.p. Blind/pile rams. Rig up. Flow back, Burn gas from 1:00 - 5:00. Circulate/pump well 64 bbls. N.V. B.o.p., tongs, Rig Floor. pressure test gauge ring. L.D 12 Jt's on trailer. Shut down. Lock B.o.p's and all valves. Secure tbg with valve and night cap. Clean location. Drive crew to the yard.

TOOL BOX SAFETY MEETING

ATTENDEES OTHER THAN LISTED BELOW

TOPIC 2 hrs Burning gas P&A

CHARGE RECORD

714

CHARGE RECORD

Type Well Head _____ Mud Anchor _____ No. & Size Rods _____
Packer Settings _____ Size Tubing _____ No. & Size Subs _____
Type Packer _____ Subs _____ Pump Description (out) _____
No. Jts. Tubing _____ Perf. Nppl. _____ (in) _____

SIGNATURE - CUSTOMER REPRESENTATIVE

SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR <u>Oscar Berjos</u>	6.5	.5	7
DERRICKMAN <u>Jose Morales</u>	1	1	1
FLOOR HAND <u>Carlos Hernandez</u>	1	1	1
FLOOR HAND <u>Jose Sandoz</u>			

J00696111

Field Ticket



Well Services
E-LINE

P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (972) 353-5118

N96-65136

Date
August 17, 2021

Company Name NOBLE ENERGY		Well Name and Number MARIE D04-05		Field Ticket Number 3815-0835
Address 2115 117TH AVE		Well API # 05-123-15121	District Greeley CO 0828-120	Engineer P. KENNITH GULLICKSON
City/State/Zip Code GREELEY, CO 80631		Latitude 40.258302	Well Unit Number WL 3815	Supervisor/Engineer
County/Parish Weld	Field WATTENBERG	Longitude -104.563094	Rig Name & Number or Crane Unit Number SPN 0714 Derik Powell	Equipment Operator M. RAMSEY
Field Engineer / Supervisor Signature PETER GULLICKSON		Equipment Operator M. RAMSEY		

8:30 am - 3 pm

R	U	Job Time	Shop Time	Active Location	Finish Rig Up	Time In	Time Out	From	To	Service In	Service Out	UNIT	CODE	DATE	DEPTHS AND DESCRIPTION
		8:30	7:00	9:00	9:15							1.0	1000-100		Service Charge Cased Hole Unit
		9:05										1.0	1120-010		Packoff Operation Charge 10000
1		9:20										6,000.0	1230-001		Bridge Plug Depth Charge
												1.0	1240-001		Bridge Plug Operation Charge
												1.0	1230-023		Standard Set Power Charge
												1.0	1250-003		Cast Iron Bridge Plug for 3 1/2" Pipe
2		10:15										6,000.0	1230-007		Dump Bailer Depth Charge
												1.0	1240-007		Dump Bailer Operation Charge
3		11:15										6,000.0	1230-001		Bridge Plug Depth Charge
												1.0	1240-001		Bridge Plug Operation Charge
												1.0	1230-023		Standard Set Power Charge
												1.0	1250-003		Cast Iron Bridge Plug for 3 1/2" Pipe
4		12:05										6,000.0	1230-001		Bridge Plug Depth Charge
												1.0	1240-001		Bridge Plug Operation Charge
												1.0	1230-023		Standard Set Power Charge
												1.0	1250-003		Cast Iron Bridge Plug for 3 1/2" Pipe
5		12:30										6,000.0	1230-007		Dump Bailer Depth Charge
												1.0	1240-007		Dump Bailer Operation Charge
6		13:05										6,000.0	1230-001		Bridge Plug Depth Charge
												1.0	1240-001		Bridge Plug Operation Charge
												1.0	1230-023		Standard Set Power Charge
												1.0	1250-003		Cast Iron Bridge Plug for 3 1/2" Pipe
7		13:25										6,000.0	1230-007		Dump Bailer Depth Charge
												1.0	1240-007		Dump Bailer Operation Charge
8		13:50										6,000.0	1230-001		Bridge Plug Depth Charge
												1.0	1240-001		Bridge Plug Operation Charge
												1.0	1230-023		Standard Set Power Charge
												1.0	1250-003		Cast Iron Bridge Plug for 3 1/2" Pipe
9		14:15										6,000.0	1230-007		Dump Bailer Depth Charge
												1.0	1240-007		Dump Bailer Operation Charge
10												6,000.0	1230-001		Bridge Plug Depth Charge
												1.0	1240-001		Bridge Plug Operation Charge
												1.0	1230-023		Standard Set Power Charge
												1.0	1250-003		Cast Iron Bridge Plug for 3 1/2" Pipe
11												6,000.0	1230-007		Dump Bailer Depth Charge
												1.0	1240-007		Dump Bailer Operation Charge
12															
13															
14															
		14:15													
		14:35													
		4:05													
		5:00													
		20													
		9/32"													
		0													
		3.5"													
		N/A													
		N/A													
		N/A													
		FULL													
		1													

Begin Rig Down: 14:15	Finish Rig Down: 14:30	UNIT	CODE	DATE	NON DISCOUNTED ITEM
Leave Location: 14:35	Arrive Shop: 15:00				
Operating Hrs: 4:05	Standby Hrs: 0:00				
Total Field Hrs: 5:00	Travel Time Hrs: 0:35				
Total Trip Miles: 20	Lost Time Hrs: 0:00				
Line Size: 9/32"	Line Length: 28000				
Wellhead Valve: 0	Rig Valve: 0				

All Invoices Payable in Box 201934 Dallas, Texas CO., TX 75320-1934.
TERMS: NET 30 DAYS.

Concerning irrevocable loss of sealed sources, both SPN Well Services E-Line and customer agree to abide by 26 TAC § 289.263 and NRC Part 35.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the SPN Well Services Customer Agreement which are expressly incorporated herein by reference. The Terms are available upon request and at Superior's website (<http://www.superiorenergy.com>), prior to the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature: _____

Customer Printed Name: _____



Well Services

E-LINE

JOB DATA SHEET

Company	NOBLE ENERGY		Well Name and No.	MARIE D04-05		Engineer	P. KENNITH GULLICKSON	
County	Weld		Date	8/17/2021		Ticket No.	3815-0835	
District	Greeley CO 0828-120		Line Size	9/32"		Line Length	28000	
Job Time:	9:03 AM	Shop Time:	7:00 AM	Leave Shop:	8:30 AM	Arrive Location:	9:00 AM	
Field Hrs.	4:05:00	Standby Hours:	0:00:00	Total Hours	5:00:00	Travel Time Hrs.	0:55:00	
Trip Miles	20	Leave Location:	2:35 PM	Arrive Shop:	3:00 PM			

Notice: Engineer to monitor for stray voltage prior to rig up:

Wellhead volts: 0 Rig volts: 0

Were there any equipment or down hole failures?	Yes	No	X	If yes explain on Quality Control Analysis Form
Were there any hot shots required?	Yes	No	X	If yes explain on Quality Control Analysis Form
Were there any personnel problems?	Yes	No	X	If yes explain on Quality Control Analysis Form
Were there any accidents?	Yes	No	X	If yes explain on Quality Control Analysis Form
Were there any near misses?	Yes	No	X	If yes explain on Quality Control Analysis Form

Well Information

Casing Size	3.5"	Liner Size	N/A	Tubing Size	N/A	Drill Pipe Size	N/A
Drill Collar	N/A	Minimum I.D.	N/A	Fluid Level	FULL	Deviation	0
Max. Temp.	0	Max. Pressure	0				

RUN INFORMATION

Run Data

REMARKS SECTION DESCRIBE RUN DETAILS IN FULL

1 Time in	9:20 AM	Out	10:10 AM	RIH WITH CIBP FOR 3.5" CASING
From	SURFACE	To	6850'	SET @ 6850'
Service	CIBP			POOH
2 Time in	10:15 AM	Out	10:40 AM	RIH WITH 2SXS CEMENT, DUMP BAILER
From	SURFACE	To	6850'	SET @ 6850'
Service	2SXS CEMENT			POOH
3 Time in	11:15 AM	Out	12:00 PM	RIH WITH CIBP FOR 3.5" CASING
From	SURFACE	To	6606'	SET @ 6606'
Service	CIBP			POOH
4 Time in	12:05 PM	Out	12:25 PM	RIH WITH 2SXS CEMENT, DUMP BAILER
From	SURFACE	To	6606'	SET @ 6606'
Service	2SXS CEMENT			POOH
5 Time in	12:30 PM	Out	12:55 PM	RIH WITH CIBP FOR 3.5" CASING
From	SURFACE	To	4261'	SET @ 4261'
Service	CIBP			POOH
6 Time in	1:05 PM	Out	1:20 PM	RIH WITH 2SXS CEMENT, DUMP BAILER
From	SURFACE	To	4261'	SET @ 4261'
Service	2SXS CEMENT			POOH
7 Time in	1:25 PM	Out	1:45 PM	RIH WITH CIBP FOR 3.5" CASING
From	SURFACE	To	2200'	SET @ 2200'
Service	CIBP			POOH
8 Time in	1:50 PM	Out	2:10 PM	RIH WITH 2SXS CEMENT, DUMP BAILER
From	SURFACE	To	2200'	SET @ 2200'
Service	2SXS CEMENT			POOH