


<div><div><div>noble energy</div></div><div>Daily Operations</div></div>				
Well Name: MARIE D04-05				
Daily Operations				
Well Name	API	Job Type	Start Date	Summary
MARIE D04-05	05-123-15121	PLUG AND ABANDON	8/16/2021	CREW AOL. SITP = 1200 PSI / SICP = 1200 PSI / SISCP = 0 PSI. MIRU WOR. MIRU FLOW BACK. OPEN WELL & INCINERATE THE GAS UNTIL PRESSURE WAS DOWN TO 400 PSI. CICURLATE WELL W/ 100 BBLS OF FRESH WATER TO KILL WELL. ND WELL HEAD & NU BOP'S. SECURE WELL & SDFN.
MARIE D04-05	05-123-15121	PLUG AND ABANDON	8/17/2021	CREW AOL. SITP = 0 PSI / SICP = 0 PSI / SISCP = 0 PSI. POOH W/ TBG. MIRU E-LINE. RIH & SET CIBP & 6850'. DUMP BAIL 2 SKS OF CEMENT ON TOP. PRESSURE TEST PLUG TO 500 PSI. RIH & SET CIBP & 6606'. DUMP BAIL 2 SKS OF CEMENT ON TOP. RIH & SET CIBP & 4261'. DUMP BAIL 2 SKS OF CEMENT ON TOP. RIH & SET CIBP & 2200'. DUMP BAIL 2 SKS OF CEMENT ON TOP. RDMO E-LINE. SECURE WELL & SDFN.
MARIE D04-05	05-123-15121	PLUG AND ABANDON	8/18/2021	CREW AOL. SICP = 0 PSI / SISCP = 0 PSI. RIH W/ TBG TO 633'. MIRU CEMENTERS & TEST LINES. MIX AND PUMP 49 SKS CEMENT TO SURFACE (TOTAL OF 10.0 BBLS OF 15.8 PPG CEMENT). POOH W/ TBG & TOP OFF CEMENT. RDMO CEMNETERS. ND BOP'S & NU A-CAP. RDMO WOR. SECURE WELL & SDFN.
MARIE D04-05	05-123-15121	PLUG AND ABANDON	9/23/2021	"MARIE D 4-5 WELL HEAD CUT & CAP Production Casing Tag: Surface Surface Casing Tag: 68' 0 sacks cement added to production casing 8 sacks cement added to surface casing Cut depth: 6' below grade Bradenhead Pressure: 0 PSI Production Casing Pressure: 0 PSI "
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