



Date: 7/27/2021 – 7/29 /2021

Operator: Noble Energy Inc.

Well Name: Guttersen D04-32

Legal Location: SWNW Sec. 4 3N 64W

API # 05-123-30201 Job Log

Weld County

7/27/2021: MI RU, check psi:500/500/1psi, pressure test pump lines and BOPs, controlled well with 95bbls of water, ND WH, NU BOPs, TOO H with 60jts, SWI.

7/28/21: check psi:0/400/0psi, controlled well with 30bbls of water, TOO H, RU WL to go in and set CIBP@6616' and to spot 2sks of CMT on plug, load well with 40bbls of water, pressure test plug to 500psi, held good, run in to set 2nd CIBP@3997' and to spot 2sks of CMT on plug, run in to shoot squeeze holes@1910', stablish injection rate with 10bbls of water, shoot squeeze holes@1540' and set CICR@1810', RD WL, TIH with stinger, RU CMT equip to condition well and to pump 145sks plug(1910'-1540'), RD CMT equip, TOO H, load well with 5bbls of water, RU WL to go in and cut CSG@812', RD WL, circulate well with 70bbls of water, ND Bops and WH, SWI.

7/29/21: check psi:0/0psi, RU CMT equip to condition well and to pump 262sks from 812' up to surface, SWI, RD MO.

*****All cement is 15.8 # Class "G" neat cement*****

Cementing Contractor: SPN Well Services

Cementing Contractor Supervisor: Matt Bulinski

Operator Supervisor: Derik Powell

State Representative: Adam Burns

Wireline Contractor: SPN Well Services – E - Line



J00691082 Well Services

N96-64124
 No. 67299

Customer Chevron Date 7/29/21
 Well / Lease Guttersen D04-32 State CO
 Company Rep. Denix Powell Time 6:00 To 10:00 Area _____
START FINISH Rig No. 714

DESCRIPTION

* Out of Scope *

1 - CIBP

1 - Dump Bailer

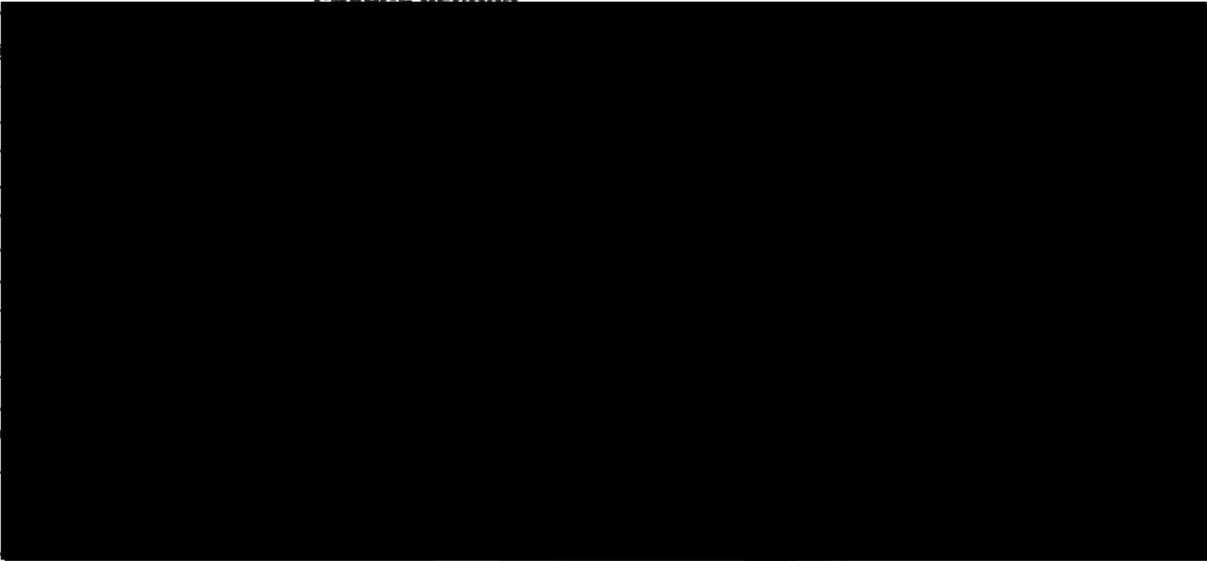
TOOL BOX SAFETY MEETING

ATTENDEES OTHER THAN LISTED BELOW

TOPIC

CHARGE RECORD

____ Rig Time _____ Hrs. @ _____
 ____ Crew Travel x. _____
 ____ Mud Pump x Tank _____
 ____ Base Beam _____
 ____ Power Swivel x _____
 ____ Washington Head _____
 ____ Blow-out Preventer x _____
 ____ Flanges x _____
 ____ Tool Pusher _____
 ____ Mud Tank x _____
 ____ Power Rod Tongs x _____
 ____ Fuel _____ Gals. @ _____
 ____ Pipe Dope @ \$ _____ P _____
 ____ Washington/Stripper Rubber _____



CHARGE RECORD

Type Well Head _____ Mud Anchor _____ No. & Size Rods _____
 Packer Settings _____ Size Tubing _____ No. & Size Subs _____
 Type Packer _____ Subs _____ Pump Description (out) _____
 No. Jts. Tubing _____ Perf. Npl. _____ (in) _____

SIGNATURE - CUSTOMER REPRESENTATIVE

SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR			
DERRICKMAN			
FLOOR HAND			
FLOOR HAND			



J00690730

Well Services

NO. N96-64724
68035
68035

10.254919
 .104.564794

Date 07-29-21

Customer CHEVRON State Co.

Well / Lease Gutterson D04-32 County Weld

Company Rep. Donk P. Time 6:00 To 10:00 Area oil gas. Rig No. 71A
START FINISH

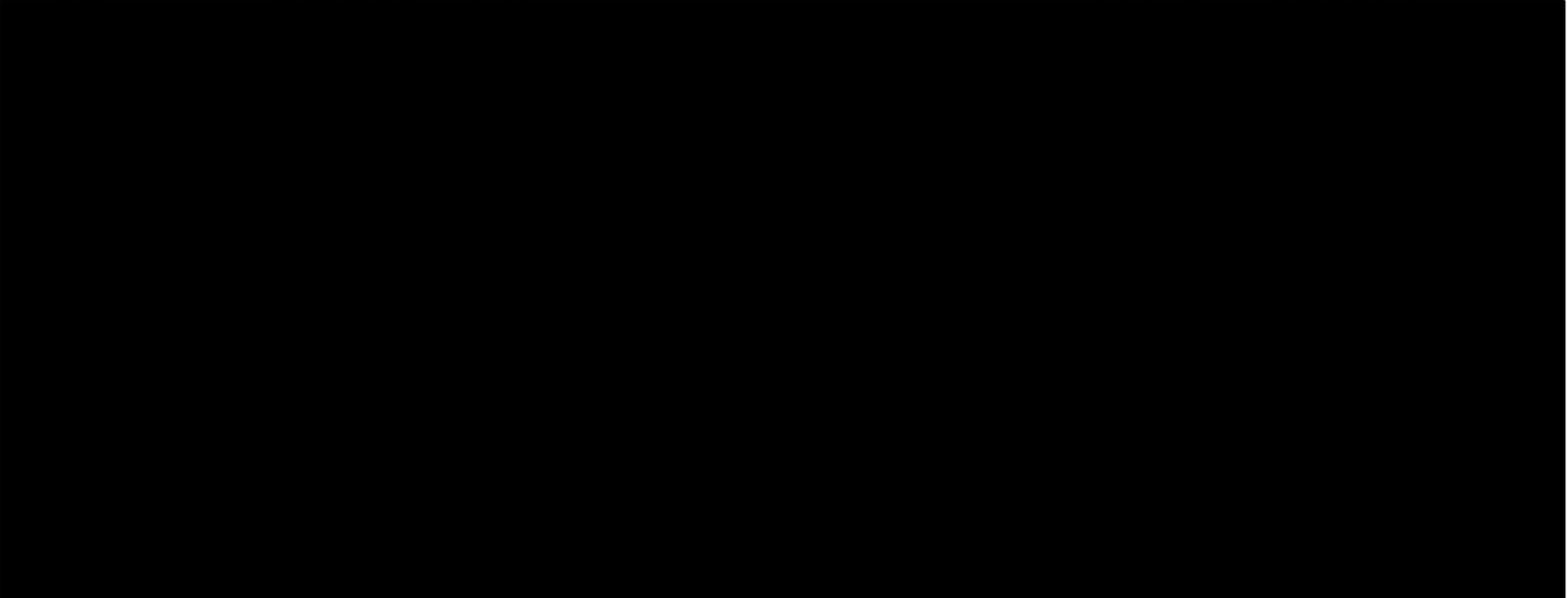
DESCRIPTION

Drive crew to location start equipment safety meeting check well
 psi (sg psi SF psi) Rig up CMT crew at (8:00) pump 262SKS 53.5
 bbls Rig down CMT crew at (9:00) wash tanks pick up the crew location
 lock valves from well and drive crew to next location.

TOOL BOX SAFETY MEETING

ATTENDEES OTHER THAN LISTED BELOW

TOPIC Scenario 1-A Oil Final



CHARGE RECORD

Type Well Head _____ Mud Anchor _____ No. & Size Rods _____
 Packer Settings _____ Size Tubing _____ No. & Size Subs _____
 Type Packer _____ Subs _____ Pump Description (out) _____
 No. Jts. Tubing _____ Perf. Nppl. _____ (in) _____

	RIG	TRAVEL	TOTAL
OPERATOR <u>Oscar C. Bogas.</u>	<u>3.5</u>	<u>.5</u>	<u>4</u>
DERRICKMAN <u>José Sardiña.</u>	<u>1</u>	<u>1</u>	<u>1</u>
FLOOR HAND <u>Carlos Hernandez</u>	<u>1</u>	<u>1</u>	<u>1</u>
FLOOR HAND			

SIGNATURE - CUSTOMER REPRESENTATIVE

[Signature]

SIGNATURE - SUPERVISOR



J00690730 Well Services

NO. 68034
68034

40.254919
104.564744

Date 07-28-21

Customer CHEVRON State Co.

Well / Lease GUTTERSEN D04-32 County Weld

Company Rep. Dorik P. Time 6:00 To 6:30 Area oil gas Rig No. 714
START FINISH

DESCRIPTION

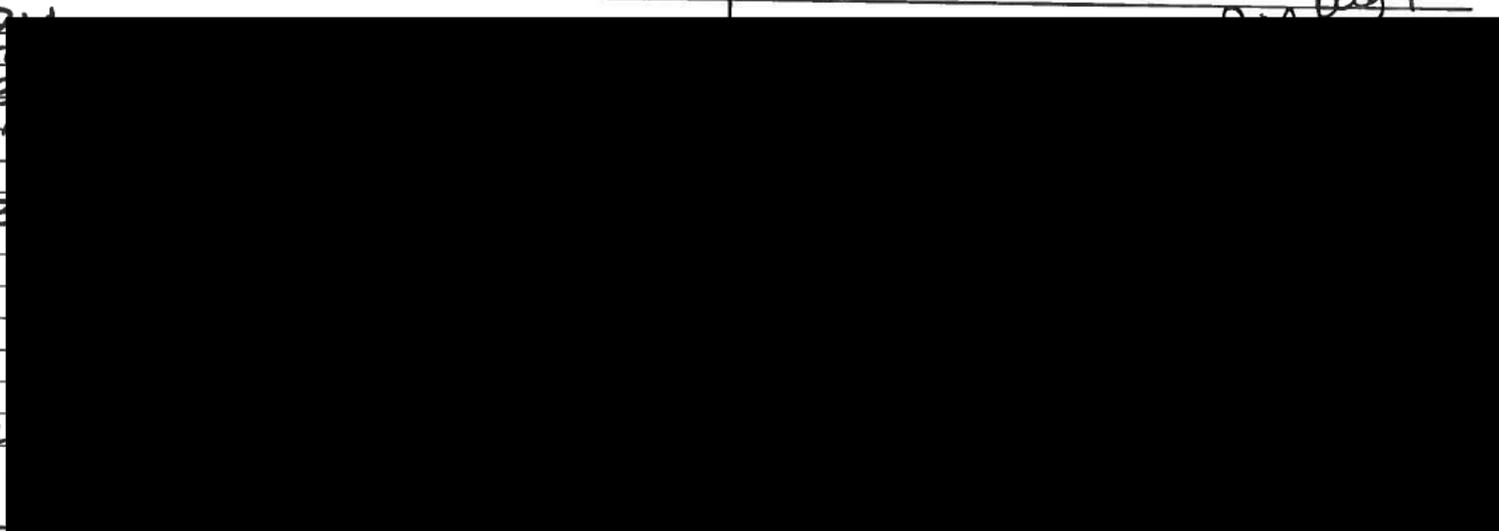
Drive crew to location Start equipment Safety meeting check well psi
 Tubing ~~psi~~ going 400psi 5F psi blow out pressures and pump 30bbls to kill
 start lay down 16jts rig up WL at (9:00) set CIBP 6616' + 2SKS fill well with 40bbls
 pressures test at 500psi for 15 mins test good 2nd CIBP 3997' + 2SKS press 1910' inll-
 action with 10bbls 2nd press 1540' set CIBP 1810' rig down WL at (12:30) trip in
 30 stands with stringer lay down 1jt pick up 10ft sub string in rig up (MT crew at 1:30)
 pump 10bbls CW 120SKS string out live 2.5SKS on top 29.7bbls rig down (MT crew 2:30)
 lay down 23jts Reverse out with 10bbls and lay down 36jts more fill well with 56bbls

TOOL BOX SAFETY MEETING WL to cut log at 812ft rig down WL circulating well with 70bbls

ATTENDEES OTHER THAN LISTED BELOW: Whippers down fangs, fangs, BOP Safety the well back workers

TOPIC: Rig down the rig clean the location drive crew back to yard.

CHARGE RECORD



CHARGE RECORD

Type Well Head _____ Mud Anchor _____ No. & Size Rods _____
 Packer Settings _____ Size Tubing _____ No. & Size Subs _____
 Type Packer _____ Subs _____ Pump Description (out) _____
 No. Jts. Tubing _____ Perf. Nppl. _____ (in) _____

	RIG	TRAVEL	TOTAL
OPERATOR <u>Oscar C. Bogas</u>	11.5	1	12.5
DERRICKMAN <u>Juan Morales</u>	1	1	1
FLOOR HAND <u>Carlos Hernandez</u>	1	1	1
FLOOR HAND <u>Jose Sardinia</u>	1	1	1

SIGNATURE - CUSTOMER REPRESENTATIVE

Fabian River

SIGNATURE - SUPERVISOR



Job 690730 Well Services

NO. 68032
68032

10.254919
104.564794

Date 02-27-21

Customer CHEVRON State Co.

Well / Lease Guttererson 004-32 County wald

Company Rep. Dorik P. Time 11:00 To 6:00 Area oil gas. Rig No. 714
START FINISH

DESCRIPTION

Drive crew to next location check location Spotted all equipment check well psi Tbg 500psi Csg 500psi SF 1 psi and Rig up the Rig back hard lines BOP pressure test and Kill well Pump 35 bbls and tubing and Pump 60 bbls and bring Nipples up BOP and stand back 30 stands live 164 jts in the hole shut down lock valves Clean location and drive crew back to yard.

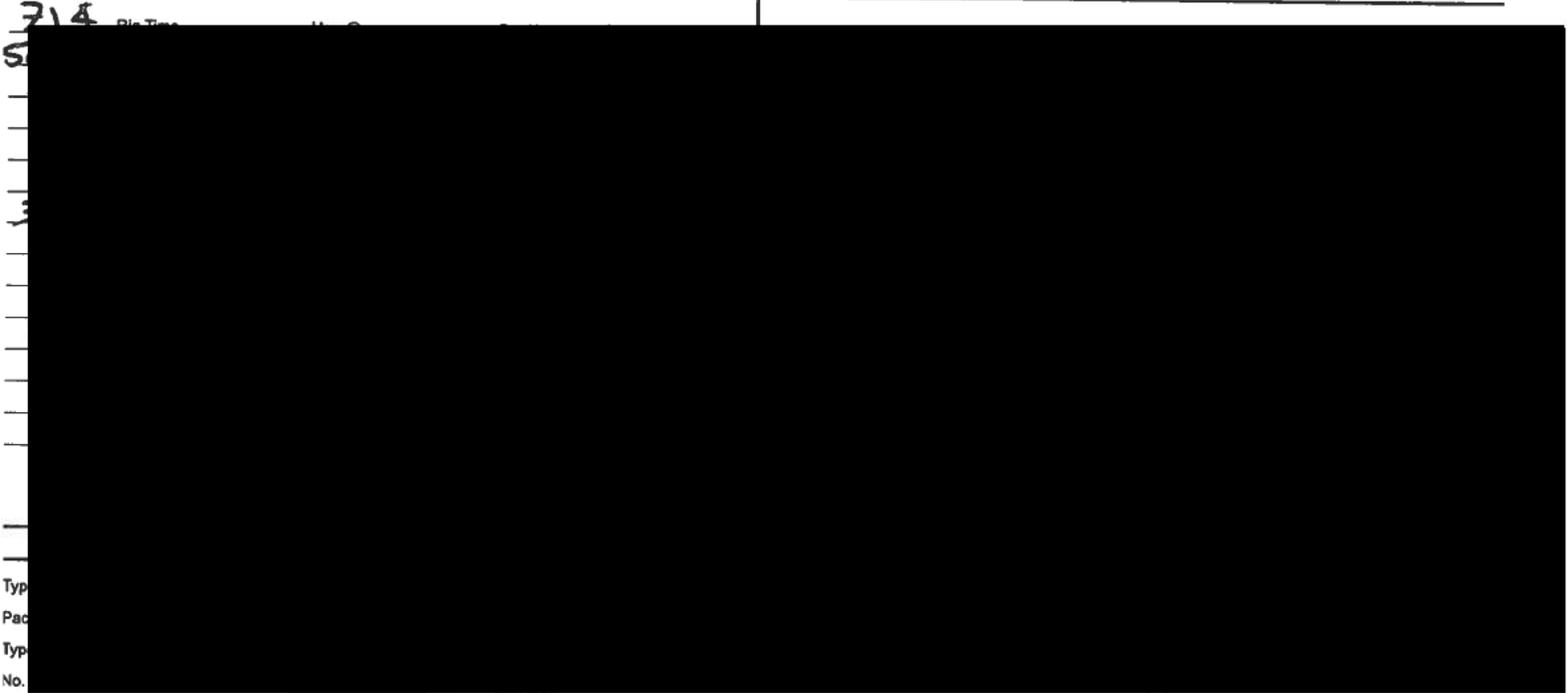
TOOL BOX SAFETY MEETING

ATTENDEES OTHER THAN LISTED BELOW

TOPIC

PR

CHARGE RECORD



SIGNATURE - CUSTOMER REPRESENTATIVE

Fabian P...

SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR <u>Oscar C. Bogas.</u>	<u>6.5</u>	<u>.5</u>	<u>7</u>
DERRICKMAN <u>Jesse Morales</u>	<u>1</u>	<u>1</u>	<u>1</u>
FLOOR HAND <u>Carlos Hernandez</u>	<u>1</u>	<u>1</u>	<u>1</u>
FLOOR HAND <u>Jesse Sardino</u>	<u>1</u>	<u>1</u>	<u>1</u>

J00691082

Field Ticket



Well Services

P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (432) 561-8200

N96-64123

Date
July 28, 2021

Company Name Noble Energy		Well Name and Number GUTTERSEN D04-32		Field Ticket Number 7770-1676
Address 2115 117th Ave		Well API # 05-123-30201	District Greeley Co 0928-120	Engineer Cody Jensen
City/State/Zip Code Greeley Co 80631		Latitude 40.254919	Wireline Unit Number WL 7770	Supervisor/Engineer
County/Parish Weld	Field Wattenberg	Longitude -104.584794	Rig Name & Number or Crane Unit Number (714) Derek Powell	Equipment Operator Mike Ramsey
Field Engineer / Supervisor Signature Cody Jensen		Equipment Operator 1015-20210727-300690		Equipment Operator

8am-4:30pm

RUN	Job Time	Shop Time	Arrive Location	Finish Rig Up	Time Out	N	S	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION
	9:00	7:00	8:20	8:45						X		1.0	1000-100		Service Charge Cased Hole Unit
	8:00		8:20	8:45						X		1.0	1120-010		Packoff Operation Charge @ 1000#
1	9:25	9:55	6816'			2				X		6,000.0	1230-001		Bridge Plug Depth Charge
	From SURFACE	To								X		1.0	1240-001		Bridge Plug Operation Charge
	Service in CIPB									X		1.0	1230-023		Standard Set Power Charge
2	10:00	10:30	6616'			1				X		1.0	1250-005		Cast Iron Bridge Plug for 4 1/2" Pipe
	From SURFACE	To								X		1.0	1250-005		Cast Iron Bridge Plug for 4 1/2" Pipe
	Service DUMP BAILER									X		6,000.0	1230-007		Dump Bailer Depth Charge
3	11:00	11:25	3997'			2				X		1.0	1240-007		Dump Bailer Operation Charge
	From SURFACE	To								X		6,000.0	1230-001		Bridge Plug Depth Charge
	Service CIPB									X		1.0	1240-001		Bridge Plug Operation Charge
4	12:00	3997'				1				X		1.0	1230-023		Standard Set Power Charge
	From SURFACE	To								X		1.0	1250-005		Cast Iron Bridge Plug for 4 1/2" Pipe
	Service DUMP BAILER									X		6,000.0	1230-007		Dump Bailer Depth Charge
5	11:55	12:05	1910'			2				X		1.0	1240-007		Dump Bailer Operation Charge
	From SURFACE	To								X		6,000.0	1230-007		Dump Bailer Depth Charge
	Service GUN									X		1.0	1240-007		Dump Bailer Operation Charge
6	12:10	12:20	1540'			2				X		6,000.0	1190-010		Hollow Carrier Depth Charge (Expendable or Ported)
	From SURFACE	To								X		20.0	1190-020		HSC Per Shot (Expendable or Ported) 0-6,000
	Service GUN									X		6,000.0	1190-010		Hollow Carrier Depth Charge (Expendable or Ported)
7	12:25	12:40	1810'			2				X		20.0	1190-020		HSC Per Shot (Expendable or Ported) 0-6,000
	From SURFACE	To								X		6,000.0	1190-010		Hollow Carrier Depth Charge (Expendable or Ported)
	Service CIRC									X		20.0	1190-020		HSC Per Shot (Expendable or Ported) 0-6,000
8	15:15	15:30	812'			2				X		6,000.0	1230-004		Cement Retainer Depth Charge
	From SURFACE	To								X		1.0	1240-004		Cement Retainer Operation Charge
	Service JET CUT									X		1.0	1230-023		Standard Set Power Charge
9										X		1.0	1250-004		Cast Iron Cement Retainer for Casing or Tubing
	From	To								X		6,000.0	1050-001		Jet Cutter Depth Charge
	Service									X		1.0	1050-004		Jet Cutter Operation Charge for Casing
10										X					
11										X					
12										X					
13										X					
14										X					

Begin Rig Down: 15:40	Finish Rig Down: 15:50															
Leave Location: 16:00	Arrive Shop: 16:30															
Operating Hrs: 0:00	Standby Hours: 0:00															
Total Field Hrs: 0:00	Travel Time Hrs: 0:50															
Total Trip Miles: 30	Lost Time Hrs: 0:00															
Line Size:	Line Length:															
Wellhead Vols: 0	Rig Vols: 0															
WELL DATA																
Casing Size: 4.5" 11.8#	Drill pipe Size:															
Tubing Size:	Minimum I.D.:															
Drill Collar Size:	Deviation:															
Fluid Level:	Max. Pressure:															
Max. Temp:	Final Prints:															
Field Prints:																
Comments:																

P.O. Number N96-64124

All Invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934. TERMS: NET 30 DAYS.

Concerning Irretrievable loss of sealed sources, both SPN Well Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the SPN Well Services Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Superior's website (http://www.superiorenergy.com). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature _____ Customer Printed Name _____



Company	<u>Noble Energy</u>	Well Name and No.	<u>GUTTERSEN D04-32</u>	Engineer	<u>Cody Jensen</u>
County	<u>Weld</u>	Date	<u>7/28/2021</u>	Ticket No.	<u>7770-1676</u>
District	<u>Greeley Co 0928-120</u>	Line Size	<u>0</u>	Line Length	<u>0</u>
Job Time:	<u>9:00 AM</u>	Shop Time:	<u>7:00 AM</u>	Leave Shop:	<u>8:00 AM</u>
				Arrive Location:	<u>8:20 AM</u>
Field Hrs.	<u>#####</u>	Standby Hours:	<u>0:00:00</u>	Total Hours	<u>#####</u>
				Travel Time Hrs.	<u>0:50:00</u>
Trip Miles	<u>30</u>	Leave Location:	<u>4:00 PM</u>	Arrive Shop:	<u>4:30 PM</u>

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form

Were there any accidents? Yes No If yes explain on Quality Control Analysis Form

Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

Well Information

Casing Size	<u>4.5" 11.6#</u>	Liner Size	_____	Tubing Size	_____	Drill Pipe Size	_____
Drill Collar	_____	Minimum I.D.	_____	Fluid Level	<u>0</u>	Deviation	_____
Max. Temp.	_____	Max. Pressure	_____				

Run Data

RUN INFORMATION

*******REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*******

1 Time in	<u>9:25 AM</u>	Out	<u>9:55 AM</u>	RIH WITH CIPB
From	<u>SURFACE</u>	To	<u>6616'</u>	SET @ 6616'
Service	<u>CIPB</u>			POOH
2 Time in	<u>10:00 AM</u>	Out	<u>10:30 AM</u>	RIH WITH DUMP BAILER
From	<u>SURFACE</u>	To	<u>6616'</u>	DUMP @ 6616'
Service	<u>DUMP BAILER</u>			POOH
3 Time in	<u>11:00 AM</u>	Out	<u>11:25 AM</u>	RIH WITH CIBP
From	<u>SURFACE</u>	To	<u>3997'</u>	SET @ 3997'
Service	<u>CIBP</u>			POOH
4 Time in	<u>12:00 PM</u>	Out	_____	RIH WITH DUMP BAILER
From	<u>SURFACE</u>	To	<u>3997'</u>	DUMP @ 3997'
Service	<u>DUMP BAILER</u>			POOH
5 Time in	<u>11:55 AM</u>	Out	<u>12:05 PM</u>	RIH WITH 1 6 SPF GUN
From	<u>SURFACE</u>	To	<u>1910'</u>	SHOOT @ 1910'
Service	<u>GUN</u>			POOH
6 Time in	<u>12:10 PM</u>	Out	<u>12:20 PM</u>	RIH WITH 1 6 SPF GUN
From	<u>SURFACE</u>	To	<u>1540'</u>	SHOOT @ 1540'
Service	<u>GUN</u>			POOH
7 Time in	<u>12:25 PM</u>	Out	<u>12:40 PM</u>	RIH WITH CICR
From	<u>SURFACE</u>	To	<u>1810'</u>	SET @ 1810'
Service	<u>CICR</u>			POOH
8 Time in	<u>3:15 PM</u>	Out	<u>3:30 PM</u>	RIH WITH JET CUTTER
From	<u>SURFACE</u>	To	<u>812'</u>	CUT @ 812'
Service	<u>JET CUT</u>			POOH