



# Well Services

Date: 7/27/2021 – 7/29 /2021

Operator: Noble Energy Inc.

Well Name: Guttersen D04-32

Legal Location: SWNW Sec. 4 3N 64W

API # 05-123-30201

Job Log

Weld County

7/27/2021: MI RU, check psi:500/500/1psi, pressure test pump lines and BOPs, controlled well with 95bbls of water, ND WH, NU BOPs, TOOH with 60jts, SWI.

7/28/21: check psi:0/400/0psi, controlled well with 30bbls of water, TOOH, RU WL to go in and set CIBP@6616' and to spot 2sks of CMT on plug, load well with 40bbls of water, pressure test plug to 500psi, held good, run in to set 2<sup>nd</sup> CIBP@3997' and to spot 2sks of CMT on plug, run in to shoot squeeze holes@1910', stablsh injection rate with 10bbls of water, shoot squeeze holes@1540' and set CICR@1810', RD WL, TIH with stinger, RU CMT equip to condition well and to pump 145sks plug(1910'-1540'), RD CMT equip, TOOH, load well with 5bbls of water, RU WL to go in and cut CSG@812', RD WL, circulate well with 70bbls of water, ND Bops and WH, SWI.

7/29/21: check psi:0/0psi, RU CMT equip to condition well and to pump 262sks from 812' up to surface, SWI, RD MO.

**\*\*\*All cement is 15.8 # Class "G" neat cement\*\*\***

Cementing Contractor: SPN Well Services

Cementing Contractor Supervisor: Matt Bulinski

Operator Supervisor: Derik Powell

State Representative: Adam Burns

Wireline Contractor: SPN Well Services – E - Line



J00691082  
Well Services

N96-64124  
No. 67299

Customer Chertron Date 7/29/21  
Well / Lease Guttersen D04-32 State CO  
Company Rep. Derik Powell Time 6:00 To 10:00 Area \_\_\_\_\_ County Weld  
START FINISH Rig No. 714

DESCRIPTION

\* Out of Scope \*

1 - CIBP

1 - Dump Bailer

TOOL BOX SAFETY MEETING

ATTENDEES OTHER THAN LISTED BELOW

TOPIC

CHARGE RECORD

Rig Time \_\_\_\_\_ Hrs. @ \_\_\_\_\_  
Crew Travel x. \_\_\_\_\_  
Mud Pump x Tank \_\_\_\_\_  
Base Beam \_\_\_\_\_  
Power Swivel x \_\_\_\_\_  
Washington Head \_\_\_\_\_  
Blow-out Preventer x \_\_\_\_\_  
Flanges x \_\_\_\_\_  
Tool Pusher \_\_\_\_\_  
Mud Tank x \_\_\_\_\_  
Power Rod Tongs x \_\_\_\_\_  
Fuel \_\_\_\_\_ Gals. @ \_\_\_\_\_  
Pipe Dope @ \$ \_\_\_\_\_  
Washington/Stripper Rubber \_\_\_\_\_

CHARGE RECORD

Type Well Head \_\_\_\_\_ Mud Anchor \_\_\_\_\_ No. & Size Rods \_\_\_\_\_  
Packer Settings \_\_\_\_\_ Size Tubing \_\_\_\_\_ No. & Size Subs \_\_\_\_\_  
Type Packer \_\_\_\_\_ Subs \_\_\_\_\_ Pump Description (out) \_\_\_\_\_  
No. Jts. Tubing \_\_\_\_\_ Perf. Npl. \_\_\_\_\_ (in) \_\_\_\_\_

SIGNATURE - CUSTOMER REPRESENTATIVE

SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR			
DERRICKMAN			
FLOOR HAND			
FLOOR HAND			



# J00690730

## Well Services

N96-64224  
NO. 68035  
68035

10.254919  
104.564794

Date 07-29-21

Customer CHEVRON

State Co.

Well / Lease Guttererson D04-32

County Weld

Company Rep. Donk P.

Time 6:00  
START

To 10:00  
FINISH

Area oil gas

Rig No. 71A

### DESCRIPTION

Drive crew to location Start equipment Safety meeting check well  
psi (sg psi SF psi) Rig up CMT crew at (8:00) pump 262SKS 53.5  
bbls Rig down CMT crew at (9:00) wash tanks pick up Ht Green location  
lock valves from well and drive crew to next location.

### TOOL BOX SAFETY MEETING

ATTENDEES OTHER THAN LISTED BELOW

TOPIC Scenario 1-A

Oil Field

### CHARGE RECORD

Type Well Head _____	Mud Anchor _____	No. & Size Rods _____
Packer Settings _____	Size Tubing _____	No. & Size Subs _____
Type Packer _____	Subs _____	Pump Description (out) _____
No. Jts. Tubing _____	Perf. Nppl. _____	(in) _____

SIGNATURE - CUSTOMER REPRESENTATIVE

SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR <u>Oscar C. Bogas</u>	3.5	.5	4
DERRICKMAN <u>Josue Sandoval</u>	1	1	1
FLOOR HAND <u>Carlos Hernandez</u>	1	1	1
FLOOR HAND			



# JO0690730 Well Services

NO. 68034  
68034

40.254919  
104.564744

Date 07-28-21  
Customer CHEVRON State Co.  
Well / Lease GUTTERSEN D04-32 County Weld  
Company Rep. Dorik P. Time 6:00 To 6:30 Area oil gas. Rig No. 714  
START FINISH

## DESCRIPTION

Drive Crew to location Start equipment Safety meeting check well psi  
Tubing ~~psi~~ Going 400psi 5F ~~psi~~ blow out pressures and pump 30bbls to Kill  
start lay down 164jts Rig up WL at (9:00) set CIBP 6616' + 2SKS fill well with 40bbls  
pressures test at 500psi for 15 mins test good 2<sup>nd</sup> CIBP 3997' + 2SKS press 1910' in-  
action with 106bbls 2<sup>nd</sup> press 1540' set CIBP 1810' Rig down WL at (12:30) trip in  
30 stands with string lay down 1jt pick up 10ft Sub string in Rig up (MT Crowd at 1:30)  
pump 106bbls CW 120SKS string out live 2.5SKS on top 29.7bbls Rig down (MT Crowd 2:30)  
lay down 23jts Reverse out with 10bbls and lay down 36jts more fill well with 56bbls  
TOOL BOX SAFETY MEETING WL to cut Csg at 812ft Rig down WL Circulating well with 70bbls

ATTENDEES OTHER THAN LISTED BELOW Wippler down logs, Frac, BOP Safety the well back valves  
TOPIC Rig down the Rig Clean the location drive crew back to yard.

## CHARGE RECORD

## CHARGE RECORD

Type Well Head \_\_\_\_\_ Mud Anchor \_\_\_\_\_ No. & Size Rods \_\_\_\_\_  
Packer Settings \_\_\_\_\_ Size Tubing \_\_\_\_\_ No. & Size Subs \_\_\_\_\_  
Type Packer \_\_\_\_\_ Subs \_\_\_\_\_ Pump Description (out) \_\_\_\_\_  
No. Jts. Tubing \_\_\_\_\_ Perf. Nppl. \_\_\_\_\_ (in) \_\_\_\_\_

SIGNATURE - CUSTOMER REPRESENTATIVE

*Fabian River*

SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR <u>Oscar C. Bogas</u>	11.5	1	12.5
DERRICKMAN <u>Juan Morales</u>	/	/	/
FLOOR HAND <u>Carlos Hernandez</u>	/	/	/
FLOOR HAND <u>Jose Sardinia</u>	/	/	/





J00690730  
Well Services

NO. 68032  
68032

10.254919  
104.564794

Customer CHEVRON Date 02-27-21  
Well / Lease Guttererson D04-32 State Co.  
Company Rep. Dorik P. Time 11:00 To 6:00 Area oil gas. Rig No. 714  
START FINISH

DESCRIPTION

Drive crew to next location check location Seated  
all equipment check well psi Tbg 500psi Csg 500psi  
SF 1 psi and Rig up the Rig back hard lines BOP pressure  
test and Kill well pump 35 bbls and tubing and pump 60 bbls  
and bring nipple up BOP and stand back 30 stands live 164 jts  
in the hole shut down lock valves Clean location and  
drive crew back to yard.

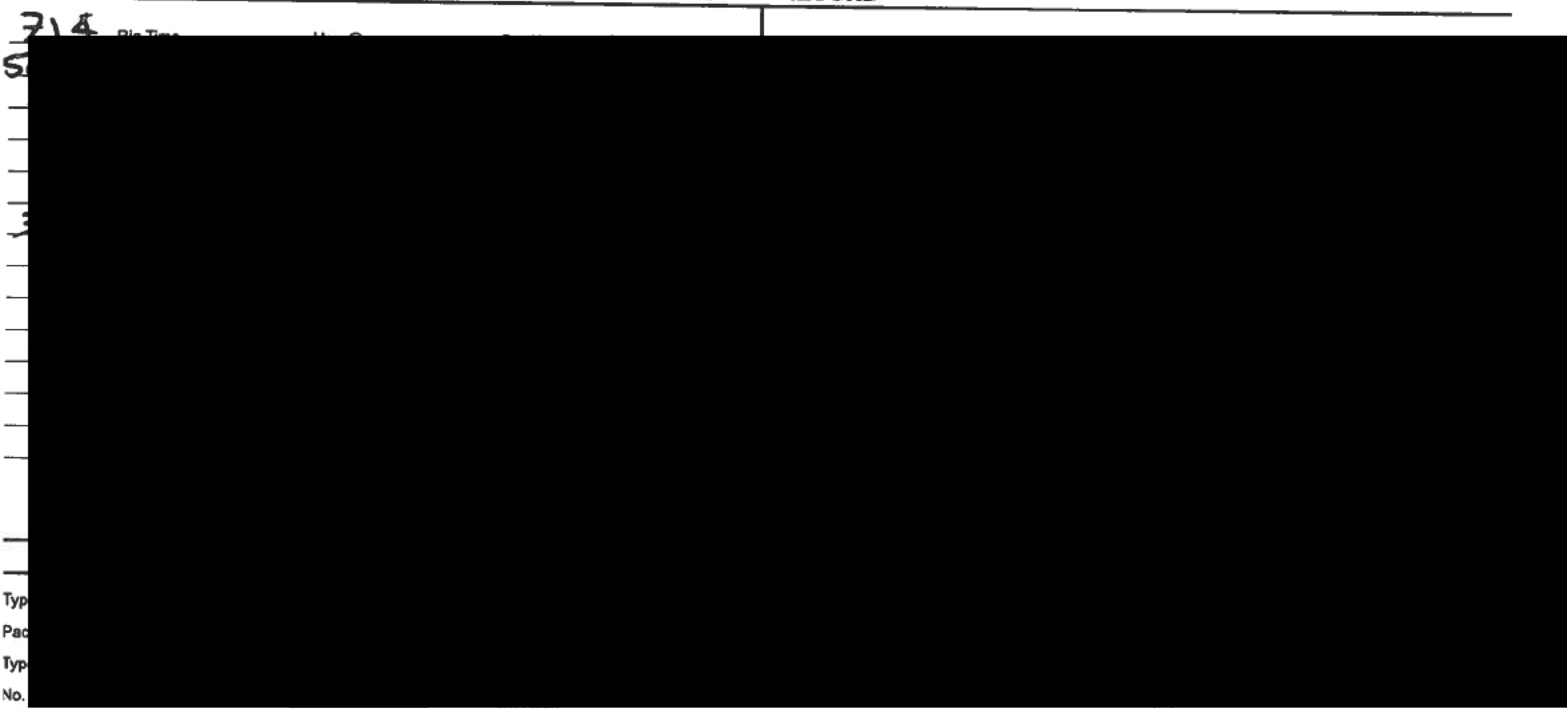
TOOL BOX SAFETY MEETING

ATTENDEES OTHER THAN LISTED BELOW

TOPIC

P&A

CHARGE RECORD



SIGNATURE - CUSTOMER REPRESENTATIVE

*Fabian P...*

SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR <u>Oscar C. Borges.</u>	<u>6.5</u>	<u>.5</u>	<u>7</u>
DERRICKMAN <u>Jesse Morales</u>	<u>1</u>	<u>1</u>	<u>1</u>
FLOOR HAND <u>Carlos Hernandez</u>	<u>1</u>	<u>1</u>	<u>1</u>
FLOOR HAND <u>José Sardino</u>	<u>1</u>	<u>1</u>	<u>1</u>

J00691082

## Field Ticket



Well Services

P.O. BOX 201934  
DALLAS, TX. 75320-1934  
24 Hour Phone (432) 561-8200

N96-64123

Date  
July 28, 2021

Company Name <b>Noble Energy</b>		Well Name and Number <b>GUTTERSEN D04-32</b>		Field Ticket Number <b>7770-1676</b>
Address <b>2115 117th Ave</b>		Well API # <b>05-123-30201</b>	District <b>Greeley Co 0928-120</b>	Engineer <b>Cody Jensen</b>
City/State/Zip Code <b>Greeley Co 80631</b>		Latitude <b>40.254919</b>	Wellhead Unit Number <b>WL 7770</b>	Supervisor/Engineer
County/Parish <b>Weld</b>	Field <b>Wattenberg</b>	Longitude <b>-104.584794</b>	Rig Name & Number or Crane Unit Number <b>(714) Derek Powell</b>	Equipment Operator <b>Mike Ramsey</b>
Field Engineer / Supervisor Signature <b>Cody Jensen</b>		Equipment Operator <b>1015-20210727-500690</b>		Equipment Operator

RUN DATA				NSSLS		O T L		UNITS	CODE	DATE	DEPTHS AND DESCRIPTION
Job Time:	9:00	Shop Time:	7:00					1.0	1000-100		Service Charge Cased Hole Unit
Leave Shop:	8:00	Arrive Location:	8:20					1.0	1120-010		Packoff Operation Charge 00-1000#
Begin Rig Up:	8:30	Finish Rig Up:	8:45								
1 Time in	9:25	Time Out	9:55					6,000.0	1230-001		Bridge Plug Depth Charge
From	SURFACE	To	6816'					1.0	1240-001		Bridge Plug Operation Charge
Service in	CIBP							1.0	1230-023		Standard Set Power Charge
2 Time in	10:00	Time Out	10:30					1.0	1250-005		Cast Iron Bridge Plug for 4 1/2" Pipe
From	SURFACE	To	6816'								
Service	DUMP BAILER							6,000.0	1230-007		Dump Bailer Depth Charge
3 Time in	11:00	Time Out	11:25					1.0	1240-007		Dump Bailer Operation Charge
From	SURFACE	To	3997'								
Service	CIBP							6,000.0	1230-001		Bridge Plug Depth Charge
4 Time in	12:00	Time Out						1.0	1240-001		Bridge Plug Operation Charge
From	SURFACE	To	3997'					1.0	1230-023		Standard Set Power Charge
Service	DUMP BAILER							1.0	1250-005		Cast Iron Bridge Plug for 4 1/2" Pipe
5 Time in	11:55	Time Out	12:05					6,000.0	1230-007		Dump Bailer Depth Charge
From	SURFACE	To	1910'					1.0	1240-007		Dump Bailer Operation Charge
Service	GUN							6,000.0	1190-010		Hollow Carrier Depth Charge (Expendable or Port)
6 Time in	12:10	Time Out	12:20					20.0	1190-020		HSC Per Shot (Expendable or Port) 0-6,000
From	SURFACE	To	1540'								
Service	GUN							6,000.0	1190-010		Hollow Carrier Depth Charge (Expendable or Port)
7 Time in	12:25	Time Out	12:40					20.0	1190-020		HSC Per Shot (Expendable or Port) 0-6,000
From	SURFACE	To	1810'								
Service	CICK							6,000.0	1190-010		Hollow Carrier Depth Charge (Expendable or Port)
8 Time in	15:15	Time Out	15:30					20.0	1190-020		HSC Per Shot (Expendable or Port) 0-6,000
From	SURFACE	To	812'								
Service	JET CUT							6,000.0	1230-004		Cement Retainer Depth Charge
9 Time in		Time Out						1.0	1240-004		Cement Retainer Operation Charge
From		To						1.0	1230-023		Standard Set Power Charge
Service								1.0	1250-004		Cast Iron Cement Retainer for Casing or Tubing
10 Time in		Time Out						6,000.0	1050-001		Jet Cutter Depth Charge
From		To						1.0	1050-004		Jet Cutter Operation Charge for Casing
Service											
11 Time in		Time Out									
From		To									
Service											
12 Time in		Time Out									
From		To									
Service											
13 Time in		Time Out									
From		To									
Service											
14 Time in		Time Out									
From		To									
Service											
Begin Rig Down:	15:40	Finish Rig Down:	15:50								
Leave Location:	16:00	Arrive Shop:	16:30								
Operating Hrs:	0:00	Standby Hrs:	0:00								
Total Field Hrs:	0:00	Travel Time Hrs:	0:50								
Total Trip Miles:	30	Load Time Hrs:	0:00								
Line Size:		Line Length:									
Wellhead Vols:	0	Rig Vols:	0								
WELL DATA											
Casing Size:	4.5" 11.8#	Line Size:									
Tubing Size:		Drill pipe Size:									
Drill Collar Size:		Minimum I.D.:									
Fluid Level:		Deviation:									
Max. Temp:		Max. Pressure:									
Field Prints:		Final Prints:									
Comments:											

All Invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.

TERMS: NET 30 DAYS.

Concerning Irrecoverable loss of sealed sources, both SPN Well Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the SPN Well Services Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Superior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name



## JOB DATA SHEET

Company	<u>Noble Energy</u>	Well Name and No.	<u>GUTTERSEN D04-32</u>	Engineer	<u>Cody Jensen</u>
County	<u>Weld</u>	Date	<u>7/28/2021</u>	Ticket No.	<u>7770-1676</u>
District	<u>Greeley Co 0928-120</u>	Line Size	<u>0</u>	Line Length	<u>0</u>
Job Time:	<u>9:00 AM</u>	Shop Time:	<u>7:00 AM</u>	Leave Shop:	<u>8:00 AM</u>
Field Hrs.	<u>#####</u>	Standby Hours:	<u>0:00:00</u>	Total Hours	<u>#####</u>
Trip Miles	<u>30</u>	Leave Location:	<u>4:00 PM</u>	Arrive Shop:	<u>4:30 PM</u>
				Arrive Location:	<u>8:20 AM</u>
				Travel Time Hrs.	<u>0:50:00</u>

**Notice: Engineer to monitor for stray voltage prior to rig up:** Wellhead volts: 0 Rig volts: 0

Were there any equipment or down hole failures? Yes        No        If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes        No        If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes        No        If yes explain on Quality Control Analysis Form

Were there any accidents? Yes        No        If yes explain on Quality Control Analysis Form

Were there any near misses? Yes        No        If yes explain on Quality Control Analysis Form

## Well Information

Casing Size 4.5" 11.6# Liner Size        Tubing Size        Drill Pipe Size       

Drill Collar        Minimum I.D.        Fluid Level        0 Deviation       

Max. Temp.        Max. Pressure       

## Run Data

## RUN INFORMATION

## \*\*\*\*\*REMARKS SECTION\*\*\*\*\*DESCRIBE RUN DETAILS IN FULL\*\*\*\*\*

1 Time in	<u>9:25 AM</u>	Out	<u>9:55 AM</u>	RIH WITH CIPB
From	<u>SURFACE</u>	To	<u>6616'</u>	SET @ 6616'
Service	<u>CIPB</u>			POOH
2 Time in	<u>10:00 AM</u>	Out	<u>10:30 AM</u>	RIH WITH DUMP BAILER
From	<u>SURFACE</u>	To	<u>6616'</u>	DUMP @ 6616'
Service	<u>DUMP BAILER</u>			POOH
3 Time in	<u>11:00 AM</u>	Out	<u>11:25 AM</u>	RIH WITH CIBP
From	<u>SURFACE</u>	To	<u>3997'</u>	SET @ 3997'
Service	<u>CIBP</u>			POOH
4 Time in	<u>12:00 PM</u>	Out	<u>      </u>	RIH WITH DUMP BAILER
From	<u>SURFACE</u>	To	<u>3997'</u>	DUMP @ 3997'
Service	<u>DUMP BAILER</u>			POOH
5 Time in	<u>11:55 AM</u>	Out	<u>12:05 PM</u>	RIH WITH 1 6 SPF GUN
From	<u>SURFACE</u>	To	<u>1910'</u>	SHOOT @ 1910'
Service	<u>GUN</u>			POOH
6 Time in	<u>12:10 PM</u>	Out	<u>12:20 PM</u>	RIH WITH 1 6 SPF GUN
From	<u>SURFACE</u>	To	<u>1540'</u>	SHOOT @ 1540'
Service	<u>GUN</u>			POOH
7 Time in	<u>12:25 PM</u>	Out	<u>12:40 PM</u>	RIH WITH CICR
From	<u>SURFACE</u>	To	<u>1810'</u>	SET @ 1810'
Service	<u>CICR</u>			POOH
8 Time in	<u>3:15 PM</u>	Out	<u>3:30 PM</u>	RIH WITH JET CUTTER
From	<u>SURFACE</u>	To	<u>812'</u>	CUT @ 812'
Service	<u>JET CUT</u>			POOH