



Daily Operations

Well Name: GUTTERSEN D04-32

Daily Operations				
Well Name	API	Job Type	Start Date	Summary
GUTTERSEN D04-32	05-123-30201	PLUG AND ABANDON	7/27/2021	MIRU SPN RIG 714. PERFORM TOOL & EQUIPMENT INSPECTION. SITP = 500 PSI / SICP = 500 PSI / SISCP = 1 PSI. (NOTE: PERFORMED A SURFACE CSG TEST 500/500/1 PSI. BLED SURFACE DOWN TO 0 WITH NO INDICATION OF COMMUNICATION. NO VENTING OR FLUID RECOVERY FROM THE SURFACE CSG). RU PUMP IRON & PREESSURE TEST BOP'S. BULLHEAD 35 BBLS DOWN TBG & 75 BBLS DOWN CSG TO KILL WELL. ND WH & NU BOP'S. POOH W/ 1900' OF TBG. SECURE WELL & SDFN.
GUTTERSEN D04-32	05-123-30201	PLUG AND ABANDON	7/28/2021	CREW AOL. SITP = 0 PSI / SICP = 400 PSI / SISCP = 0 PSI. BLEED DOWN TBG & PUMP 30 BBLS DOWN CSG & TBG. POOH W/ TBG. MIRU E-LINE. SET CIBP @ 6616' W/ 2 SKS OF CMT ON TOP. PRESSURE TEST PLUG TO 500 PSI FOR 15 MINUTES. SET CIBP @ 3997' W/ 2 SKS OF CMT ON TOP. RIH & PERF @ 1910' & 1540'. RIH & SET CICR @ 1810'. RDMO E-LINE. RIH W/ STINGER AND TBG. MIRU CEMENTERS & TEST LINES. MIX AND PUMP 10 BBLS MUD FLUSH AND 145 SKS CEMENT (TOTAL OF 29.7 BBLS OF 15.8 PPG CEMENT). PUMPED 120 SKS THROUGH THE CICR AND SPOTTED 25 SKS ON TOP (145 SXS TOTAL). RDMO CEMENTERS. POOH W/ TBG & REVERSE CIRCULATE @ 1112'. POOH W TBG LAYING DOWN. MIRU E-LINE. RIH & CUT CSG @ 812'. CIRCULATE WELL W/ 70 BBLS. ND BOP'S & NU A-CAP. SECURE WELL & SDFN.
GUTTERSEN D04-32	05-123-30201	PLUG AND ABANDON	7/29/2021	CREW AOL. SICP = 0 PSI / SISCP = 0 PSI. MIRU CEMENTERS & TEST LINES. MIX AND PUMP 10 BBLS MUD FLUSH AND 262 SKS CEMENT TO SURFACE (TOTAL OF 53.7 BBLS OF 15.8 PPG CEMENT). RDMO CEMENTERS. RDMO WOR & SECURE WELL.
GUTTERSEN D04-32	05-123-30201	PLUG AND ABANDON	9/23/2021	"GUTTERSEN D04-32 WELL HEAD CUT & CAP Production Casing Tag: 77' Surface Casing Tag: 10' 8 sacks cement added to production casing 2 sacks cement added to surface casing Cut depth: 6' below grade Bradenhead Pressure: 0 PSI Production Casing Pressure: 0 PSI "