



Well Services

Date: 7/27/2021 – 7/29 /2021

Operator: Noble Energy Inc.

Well Name: Guttersen D04-32

Legal Location: SWNW Sec. 4 3N 64W

API # 05-123-30201

Job Log

Weld County

7/27/2021: MI RU, check psi:500/500/1psi, pressure test pump lines and BOPs, controlled well with 95bbls of water, ND WH, NU BOPs, TOOH with 60jts, SWI.

7/28/21: check psi:0/400/0psi, controlled well with 30bbls of water, TOOH, RU WL to go in and set CIBP@6616' and to spot 2sks of CMT on plug, load well with 40bbls of water, pressure test plug to 500psi, held good, run in to set 2nd CIBP@3997' and to spot 2sks of CMT on plug, run in to shoot squeeze holes@1910', stablsh injection rate with 10bbls of water, shoot squeeze holes@1540' and set CICR@1810', RD WL, TIH with stinger, RU CMT equip to condition well and to pump 145sks plug(1910'-1540'), RD CMT equip, TOOH, load well with 5bbls of water, RU WL to go in and cut CSG@812', RD WL, circulate well with 70bbls of water, ND Bops and WH, SWI.

7/29/21: check psi:0/0psi, RU CMT equip to condition well and to pump 262sks from 812' up to surface, SWI, RD MO.

*****All cement is 15.8 # Class "G" neat cement*****

Cementing Contractor: SPN Well Services

Cementing Contractor Supervisor: Matt Bulinski

Operator Supervisor: Derik Powell

State Representative: Adam Burns

Wireline Contractor: SPN Well Services – E - Line



J00691082
Well Services

N96-64124
No. 67299

Customer Chertron Date 7/29/21
Well / Lease Guttersen D04-32 State CO
Company Rep. Derik Powell Time 6:00 To 10:00 Area _____ County Weld
START FINISH Rig No. 714

DESCRIPTION

* Out of Scope *

1 - CIBP

1 - Dump Bailer

TOOL BOX SAFETY MEETING

ATTENDEES OTHER THAN LISTED BELOW

TOPIC

CHARGE RECORD

Rig Time _____ Hrs. @ _____
Crew Travel x. _____
Mud Pump x Tank _____
Base Beam _____
Power Swivel x _____
Washington Head _____
Blow-out Preventer x _____
Flanges x _____
Tool Pusher _____
Mud Tank x _____
Power Rod Tongs x _____
Fuel _____ Gals. @ _____
Pipe Dope @ \$ _____
Washington/Stripper Rubber _____

CHARGE RECORD

Type Well Head _____ Mud Anchor _____ No. & Size Rods _____
Packer Settings _____ Size Tubing _____ No. & Size Subs _____
Type Packer _____ Subs _____ Pump Description (out) _____
No. Jts. Tubing _____ Perf. Npl. _____ (in) _____

SIGNATURE - CUSTOMER REPRESENTATIVE

SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR			
DERRICKMAN			
FLOOR HAND			
FLOOR HAND			



J00690730

Well Services

N96-64224
NO. 68035
68035

10.254919
104.564794

Date 07-29-21

Customer CHEVRON

State Co.

Well / Lease Guttererson D04-32

County Weld

Company Rep. Donk P.

Time 6:00
START

To 10:00
FINISH

Area oil gas

Rig No. 71A

DESCRIPTION

Drive crew to location Start equipment Safety meeting check well
psi (sg psi SF psi) Rig up CMT crew at (8:00) pump 262SKS 53.5
bbls Rig down CMT crew at (9:00) wash tanks pick up Ht Green location
lock valves from well and drive crew to next location.

TOOL BOX SAFETY MEETING

ATTENDEES OTHER THAN LISTED BELOW

TOPIC

Scenario 1-A

Oil Field

CHARGE RECORD

Type Well Head _____	Mud Anchor _____	No. & Size Rods _____
Packer Settings _____	Size Tubing _____	No. & Size Subs _____
Type Packer _____	Subs _____	Pump Description (out) _____
No. Jts. Tubing _____	Perf. Nppl. _____	(in) _____

SIGNATURE - CUSTOMER REPRESENTATIVE

SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR Oscar C. Bogas.	3.5	.5	4
DERRICKMAN Jose S. Sandoval	1	1	1
FLOOR HAND Carlos Hernandez	1	1	1
FLOOR HAND			



JO0690730 Well Services

NO. 68034
68034

40.254919
104.564744

Date 07-28-21
Customer CHEVRON State Co.
Well / Lease GUTTERSEN D04-32 County Welder
Company Rep. Dorik P. Time 6:00 To 6:30 Area oil gas. Rig No. 714
START FINISH

DESCRIPTION

Drive Crew to location Start equipment Safety meeting check well psi
Tubing ~~psi~~ Going 400psi 5F ~~psi~~ blow out pressures and pump 30bbls to Kill
start lay down 164jts Rig up WL at (9:00) set CIBP 6616' + 2SKS fill well with 40bbls
pressures test at 500psi for 15 mins test good 2nd CIBP 3997' + 2SKS press 1910' in-
action with 106bbls 2nd press 1540' set CIBP 1810' Rig down WL at (12:30) trip in
30 stands with stringer lay down 1jt pick up 10ft Sub string in Rig up (MT Crowd at 1:30)
pump 106bbls CW 120SKS string out live 2.5SKS on top 29.7bbls Rig down (MT Crowd 2:30)
lay down 23jts Reverse out with 10bbls and lay down 36jts more fill well with 56bbls
TOOL BOX SAFETY MEETING WL to cut Csg at 812ft Rig down WL Circulating well with 70bbls

ATTENDEES OTHER THAN LISTED BELOW Wippler down logs, Frac, BOP Safety the Well back Workers
TOPIC Rig down the Rig Clean the location drive crew back to yard.

CHARGE RECORD

CHARGE RECORD

Type Well Head _____ Mud Anchor _____ No. & Size Rods _____
Packer Settings _____ Size Tubing _____ No. & Size Subs _____
Type Packer _____ Subs _____ Pump Description (out) _____
No. Jts. Tubing _____ Perf. Nppl. _____ (in) _____

SIGNATURE - CUSTOMER REPRESENTATIVE

Fabian River

SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR <u>Oscar C. Bogas</u>	11.5	1	12.5
DERRICKMAN <u>Juan Morales</u>	1	1	1
FLOOR HAND <u>Carlos Hernandez</u>	1	1	1
FLOOR HAND <u>Jose Sardinia</u>	1	1	1



J00690730 Well Services

NO. 68032
68032

10.254919
104.564794

Date 02-27-21
Customer CHEVRON State Co.
Well / Lease Guttererson D04-32 County weld
Company Rep. Dorik P. Time 11:00 To 6:00 Area oil gas. Rig No. 714
START FINISH

DESCRIPTION

Drive crew to next location check location Seated
all equipment check well psi Tbg 500psi Csg 500psi
SF 1 psi and Rig up the Rig back hard lines BOP pressure
test and Kill well pump 35 bbls and tubing and pump 60 bbls
and bring nipple up BOP and stand back 30 stands live 164 jts
in the hole shut down lock valves Clean location and
drive crew back to yard.

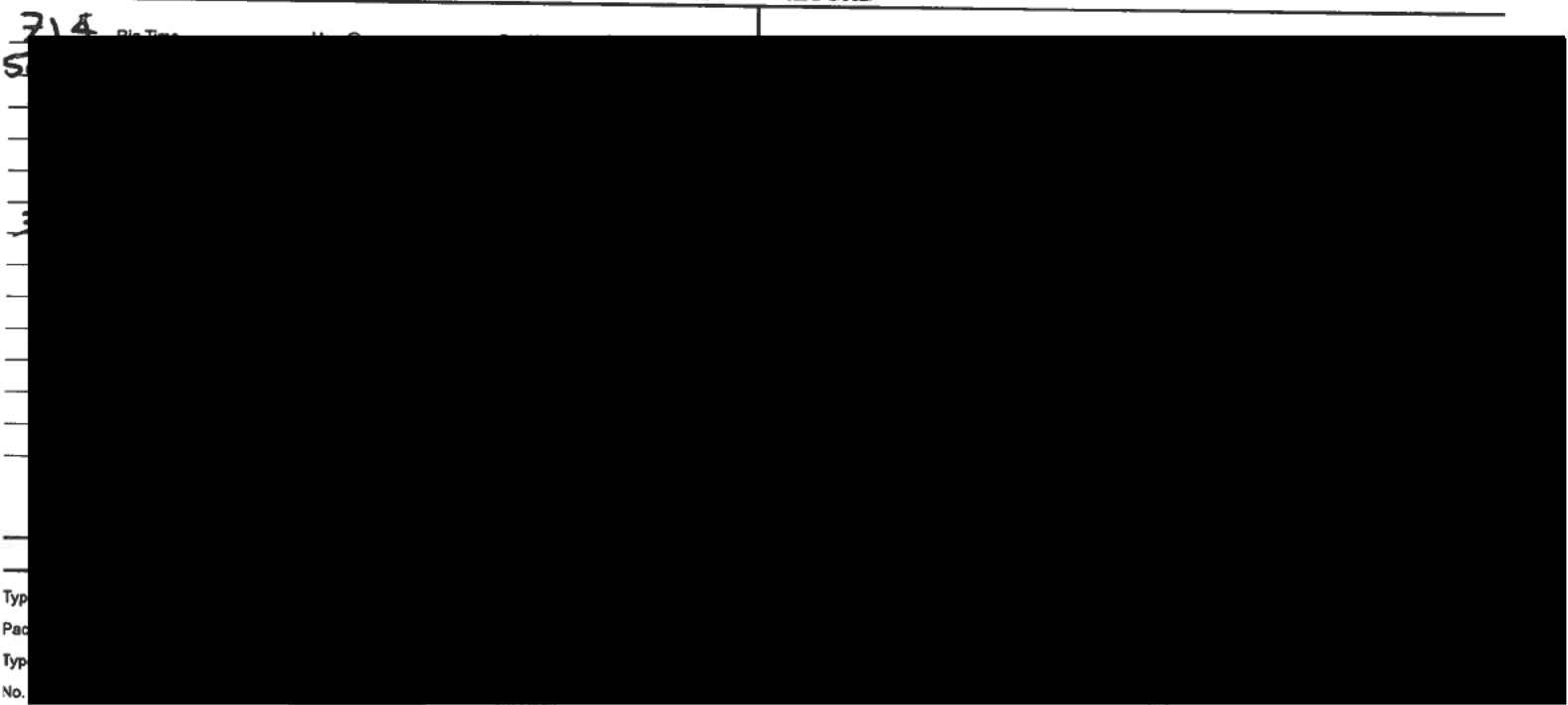
TOOL BOX SAFETY MEETING

ATTENDEES OTHER THAN LISTED BELOW

TOPIC

P&A

CHARGE RECORD



SIGNATURE - CUSTOMER REPRESENTATIVE

Fabian P...

SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR <u>Oscar C. Borges.</u>	<u>6.5</u>	<u>.5</u>	<u>7</u>
DERRICKMAN <u>Jesse Morales</u>	<u>1</u>	<u>1</u>	<u>1</u>
FLOOR HAND <u>Carlos Hernandez</u>	<u>1</u>	<u>1</u>	<u>1</u>
FLOOR HAND <u>José Sardino</u>	<u>1</u>	<u>1</u>	<u>1</u>

SPN CEMENT REPORT

OPERATOR: <i>Chevron</i>	DATE: <i>7-28-21</i>	API# <i>Q5723-30201</i>
LEASE NAME: <i>Cuthbert 1104-82</i>	RIG # <i>SON 714</i>	COUNTY:

	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5
CEMENT DATE:	<i>7-28-21</i>	<i>7-29-21</i>			
SIZE OF HOLE OR PIPE IN WHICH PLUG PLACED:	<i>4 1/2-8</i>	<i>4 1/2-8 3/4</i>			
DEPTH TO BOTTOM OF TUBING OR DRILL PIPE:	<i>1810</i>	<i>812</i>			
SACKS OF CEMENT USED (EACH PLUG):	<i>145</i>	<i>262</i>			
SLURRY VOLUME PUMPED:	<i>29.7</i>	<i>53.5</i>			
MEASURED TOP OF PLUG:	<i>1540</i>	<i>Surface</i>			
SLURRY WT. #/GAL. :	<i>15.8</i>	<i>15.8</i>			
TYPE CEMENT:	<i>G/Port</i>	<i>G/Port</i>			
MUD FLUSH USED BBLS:	<i>10</i>	<i>10</i>			
CALCIUM CHLORIDE USED LBS:	<i>0</i>	<i>0</i>			
SUGAR USED LBS:	<i>50</i>	<i>50</i>			



 SIGNATURE OF CEMENTER OR AUTHORIZED REPRESENTATIVE

SPN

 NAME OF CEMENTING CO.

DATE 7/22/21
FIELD TICKET #

[illegible]

DATE 7/29/21
FIELD TICKET #

[illegible]